Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP*@ *ferc.gov.* 

Dated: October 18, 2024.

**Debbie-Anne A. Reese**, Secretary.

[FR Doc. 2024–24811 Filed 10–24–24; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 2425-057]

## PE Hydro Generation, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. Project No.: 2425-057.

c. Date filed: January 3, 2022.

d. *Applicant:* PE Hydro Generation, LLC.

e. *Name of Project:* Luray and Newport Hydroelectric Project (P–2425– 057).

f. *Location:* The two-development Luray and Newport Project is located on the South Fork of the Shenandoah River near the Towns of Luray (Luray Development) and Newport (Newport Development) in Page County, Virginia. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Ms. Jody Smet, Vice President, Regulatory Affairs, PE Hydro Generation, LLC, 7315 Wisconsin Ave., Suite 1100W, Bethesda, MD 20814; Phone at (804) 382–1764 or email at jody.smet@eaglecreekre.com.

i. FERC Contact: Kristine Sillett at (202) 502–6575; or email at kristine.sillett@ferc.gov.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at https:// ferconline.ferc.gov/FERCOnline.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/ QuickComment.aspx. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Luray and Newport Project (P-2425-057).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The Luray Development consists of:* (1) a 21.9-foot-high, 530-foot-long

reinforced concrete dam; (2) a 126-acre impoundment with a storage capacity of 880 acre-feet; (3) a 100-foot-long, 27.5foot-wide powerhouse, adjacent to the south end of the dam, containing three Francis turbine/generating units having a total installed capacity of 1,600 kW; (4) 35-foot-long, 2.4-kilovolt (kV) project generator lines; (5) a substation containing a 3-phase, 2.4/34.5-kV transformer where interconnection with the grid occurs; and (6) other appurtenances.

The Newport Development consists of: (1) a 28.8-foot-high, 443-foot-long reinforced concrete dam; (2) a 103-acre impoundment with a storage capacity of 1,090 acre-feet; (3) a 73.5-foot-long, 21.2-foot-wide powerhouse adjacent to the north end of the dam, with three Francis turbine/generating units with a total installed capacity of 1,400 kW; (4) 150-foot-long, 2.4-kilovolt (kV) project generator lines; (5) a substation containing a 3-phase, 2.4/34.5-kV transformer where interconnection with the grid occurs; and (5) other appurtenances.

Both developments operate in run-ofriver mode with minimum flows of 47 cubic feet per second (cfs) and 40 cfs, at the Luray and Newport Developments, respectively. The project had an average annual generation of 10,928 megawatthours between 2011 and 2016.

m. This filing may be viewed on the Commission's website at *http:// www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support.

ÂÎl filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS;" (2) set forth in the heading the name of the applicants and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicants. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595, or at *OPP@ferc.gov.* 

You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days from the issuance date of this notice: (1) copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestones	Target date
Deadline for filing comments, rec- ommendations, terms and condi- tions, and prescriptions.	December 17, 2024.
Deadline for filing reply comments	January 31, 2025.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: October 18, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–24807 Filed 10–24–24; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### **Filings Instituting Proceedings**

Docket Numbers: PR25–5–000. Applicants: Questar Gas Company. Description: § 284.123 Rate Filing: Questar dba Enbridge Utah Gas SOC filing October 17, 2024 to be effective 10/1/2024.

Filed Date: 10/17/24. Accession Number: 20241017–5117. Comment Date: 5 p.m. ET 11/7/24. Docket Numbers: RP25–78–000. Applicants: Centra Pipelines Minnesota Inc.

*Description:* § 4(d) Rate Filing: Updated Index of Shippers December

2024 to be effective 12/1/2024. *Filed Date:* 10/18/24. *Accession Number:* 20241018–5068. *Comment Date:* 5 p.m. ET 10/30/24. *Docket Numbers:* RP25–79–000. *Applicants:* Portland Natural Gas Transmission System.

Description: § 4(d) Rate Filing: Notice Address Update to be effective 11/18/2024.

Filed Date: 10/18/24. Accession Number: 20241018–5073. Comment Date: 5 p.m. ET 10/30/24. Docket Numbers: RP25–80–000. Applicants: Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Update to Part 8, Section 38, Removal of Non-Conforming Agreements to be effective 11/20/2024.

Filed Date: 10/18/24. Accession Number: 20241018–5079. Comment Date: 5 p.m. ET 10/30/24. Docket Numbers: RP25–81–000.

Applicants: Guardian Pipeline, L.L.C. Description: § 4(d) Rate Filing:

Combined Update to Remove Non-

Conforming and Expired Agreements— October 2024 to be effective 11/20/2024. *Filed Date:* 10/18/24.

Accession Number: 20241018–5091. Comment Date: 5 p.m. ET 10/30/24. Docket Numbers: RP25–82–000. Applicants: TransCameron Pipeline,

LLC.

*Description:* Compliance filing: TransCameron Cost Revenue Study re CP15–551–000 to be effective N/A.

Filed Date: 10/18/24. Accession Number: 20241018–5099. Comment Date: 5 p.m. ET 10/30/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https:// elibrary.ferc.gov/idmws/search/ fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at:*http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP*@ *ferc.gov.* 

Dated: October 18, 2024.

Debbie-Anne A. Reese.

Secretary.

[FR Doc. 2024–24810 Filed 10–24–24; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 6689-018]

# Briar Hydro Associates; Notice of Intent to Prepare an Environmental Assessment

On November 30, 2022, the Briar Hydro Associates filed a new license application for the 3.0-megawatt Penacook Upper Falls Hydroelectric Project No. 6689 (project). The project is located on the Contoocook River in City of Concord, and Town of Boscawen, Merrimack County, New Hampshire.

In accordance with the Commission's regulations, on June 20, 2024, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, staff does not anticipate that licensing the project would constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to license the project.<sup>1</sup>

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be

<sup>&</sup>lt;sup>1</sup>In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1729248223. 40 CFR 1501.5(c)(4) (2024).