

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC25–12–000.

*Applicants:* BlackRock, Inc.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of BlackRock, Inc., et al.

*Filed Date:* 10/21/24.

*Accession Number:* 20241021–5210.

*Comment Date:* 5 p.m. ET 11/12/24.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1484–033; ER12–2381–019; ER13–1069–022; ER14–1140–009.

*Applicants:* Inspire Energy Holdings, LLC, MP2 Energy LLC, MP2 Energy NE LLC, Shell Energy North America (US), L.P.

*Description:* Notice of Change in Status of Inspire Energy Holdings, LLC, et al.

*Filed Date:* 10/22/24.

*Accession Number:* 20241022–5192.

*Comment Date:* 5 p.m. ET 11/12/24.

*Docket Numbers:* ER22–962–007.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Order No. 2222 Compliance Filing and Motion to Modify Effective Date to be effective 2/2/2026.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5074.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER24–2896–001.

*Applicants:* ALLETE, Inc.

*Description:* Tariff Amendment: ALLETE CMA Deferral Filing to be effective 12/31/9998.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5113.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER24–2899–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amendment of ER24–2899–000; Original GIA SA No. 7337; AF2–238 to be effective. 7/29/2024.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5007.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–182–000.

*Applicants:* PacifiCorp.

*Description:* 205(d) Rate Filing: Colstrip Project Transmission Agreement 2nd A&R—Concurrence (RS No. 377) to be effective 10/5/2024.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5032.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–183–000.

*Applicants:* Baron Winds LLC.

*Description:* 205(d) Rate Filing:

Market Based Rate to be effective 12/5/2022.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5076.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–184–000.

*Applicants:* Pleasant Hill Solar, LLC.

*Description:* 205(d) Rate Filing:

Market Based Rate to be effective 12/19/2022.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5086.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–185–000.

*Applicants:* Radford's Run Wind

Farm, LLC.

*Description:* 205(d) Rate Filing:

Market Based Rate to be effective 6/1/2017.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5090.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–186–000.

*Applicants:* Water Strider Solar, LLC.

*Description:* 205(d) Rate Filing:

Market Based Rate to be effective 10/13/2020.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5091.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–187–000.

*Applicants:* Watlington Solar, LLC.

*Description:* 205(d) Rate Filing:

Market Based Rate to be effective 12/19/2022.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5093.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–189–000.

*Applicants:* Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

*Description:* 205(d) Rate Filing:

Alabama Power Company submits tariff filing per 35.13(a)(2)(iii) Shubuta Creek Solar LGIA Filing to be effective 10/20/2024.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5108.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–190–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: 2024–10–23\_SA 4374 ATC-Superior Solar Project GIA (J1750) to be effective 10/15/2024.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5133.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–191–000.

*Applicants:* Citizens S-Line Transmission LLC.

*Description:* 205(d) Rate Filing: Annual TRBAA Filing to be effective 12/31/9998.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5148.

*Comment Date:* 5 p.m. ET 11/13/24.

*Docket Numbers:* ER25–192–000.

*Applicants:* The Dayton Power and Light Company.

*Description:* 205(d) Rate Filing: Transmission Customer New or Upgraded Service Construction Service Agreement to be effective 12/23/2024.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5154.

*Comment Date:* 5 p.m. ET 11/13/24.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF25–55–000.

*Applicants:* PVS Chemical Solutions, Inc.

*Description:* Form 556 of PVS Chemical Solutions, Inc.

*Filed Date:* 10/23/24.

*Accession Number:* 20241023–5048.

*Comment Date:* 5 p.m. ET 11/13/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: October 23, 2024.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2024–25158 Filed 10–29–24; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Order on Intent To Revoke Market- Based Rate Authority

*Before Commissioners:* Willie L. Phillips, Chairman; Mark C. Christie, David Rosner, Lindsay S. See and Judy W. Chang.

	Docket Nos.
Electric Quarterly Reports	ER02–2001–020
Astral Energy LLC .....	ER14–519–000
Clear Green Energy LLC ...	ER23–946–000
GP Energy Management LLC.	ER15–230–000
Homer City Generation, L.P.	ER23–2614–000
Mega Energy Holdings LLC.	ER13–1298–001
Planet Energy (Maryland) Corp.	ER11–2168–001
Planet Energy (New York) Corp.	ER11–2179–001
Planet Energy (Pennsyl- vania) Corp.	ER11–2167–001
Planet Energy (USA) Corp	ER11–2166–001
Power Supply Services LLC.	ER12–862–000
Relief Energy LLC .....	ER23–945–000
The Valence Group, LLC ..	ER22–549–000

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d, and 18 CFR part 35 (2024), require, among other things, that all rates, terms, and conditions for jurisdictional services be filed with the Commission. In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports.<sup>1</sup>

<sup>1</sup> Revised Pub. Util. Filing Requirements, Order No. 2001, 99 FERC ¶ 61,107, *reh'g denied*, Order No. 2001–A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001–B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001–C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001–D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001–E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001–F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001–G, 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001–H, 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001–I, 125 FERC ¶ 61,003 ¶ 31,282 (2008). See also *Filing Requirements for Elec. Util. Serv. Agreements*, 155 FERC ¶ 61,280, *order on reh'g and clarification*, 157 FERC ¶ 61,180 (2016) (clarifying Electric Quarterly Reports reporting requirements and updating Data Dictionary).

2. The Commission requires sellers with market-based rate authorization to file Electric Quarterly Reports summarizing contractual and transaction information related to their market-based power sales as a condition for retaining that authorization.<sup>2</sup> Commission staff's review of the Electric Quarterly Reports indicates that the following 12 public utilities with market-based rate authorization have failed to file their Electric Quarterly Reports: Astral Energy LLC, Clear Green Energy LLC, GP Energy Management LLC, Homer City Generation, L.P., Mega Energy Holdings LLC, Planet Energy (Maryland) Corp., Planet Energy (New York) Corp., Planet Energy (Pennsylvania) Corp., Planet Energy (USA) Corp., Power Supply Services LLC, Relief Energy LLC, and The Valence Group, LLC. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that:

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.<sup>3</sup>

4. The Commission further stated that:

the requirement to comply with this rule . . . supersede[s] the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.<sup>4</sup>

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of market-based rate

sellers that failed to submit Electric Quarterly Reports.<sup>5</sup>

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 2001, 768,<sup>6</sup> and 770.<sup>7</sup> The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b. As noted above, Commission staff's review of the Electric Quarterly Reports for the period up to the second quarter of 2024 identified 12 public utilities with market-based rate authorization that failed to file Electric Quarterly Reports. Commission staff contacted or attempted to contact these entities to remind them of their regulatory obligations. Despite these reminders, the public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the above-captioned market-based rate sellers have already filed Electric Quarterly Reports in compliance with the Commission's requirements, their inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers do not wish to continue having market-based rate authority, that seller may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel its market-based rate tariff.

#### *The Commission orders:*

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility subject to this order fails to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its

<sup>5</sup> See, e.g., Electric Quarterly Reports, 82 FR 60976 (Dec. 26, 2017); Electric Quarterly Reports, 80 FR 58243 (Sep. 28, 2015); Electric Quarterly Reports, 79 FR 65,651 (Nov. 5, 2014).

<sup>6</sup> *Electricity Mkt. Transparency Provisions of Section 220 of the Federal Power Act*, Order No. 768, 140 FERC ¶ 61,232 (2012), *order on reh'g*, Order No. 768–A, 143 FERC ¶ 61,054 (2013), *order on reh'g*, Order No. 768–B, 150 FERC ¶ 61,075 (2015).

<sup>7</sup> *Revisions to Elec. Quarterly Rep. Filing Process*, Order No. 770, 141 FERC ¶ 61,120 (2012).

<sup>2</sup> See *Refinements to Policies & Procs. for Mkt.-Based Rates for Wholesale Sales of Elec. Energy, Capacity & Ancillary Servs. by Pub. Utils.*, Order No. 816, 153 FERC ¶ 61,065 (2015), *order on reh'g*, Order No. 816–A, 155 FERC ¶ 61,188 (2016); *Mkt.-Based Rates for Wholesale Sales of Elec. Energy, Capacity & Ancillary Servs. by Pub. Utils.*, Order No. 697, 119 FERC ¶ 61,295, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697–A, 123 FERC ¶ 61,055, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697–B, 125 FERC ¶ 61,326 (2008), *order on reh'g*, Order No. 697–C, 127 FERC ¶ 61,284 (2009), *order on reh'g*, Order No. 697–D, 130 FERC ¶ 61,206 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011).

<sup>3</sup> Order No. 2001, 99 FERC ¶ 61,107 at PP 222.

<sup>4</sup> *Id.* P. 223.