

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-13318-018. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee proposes to amend the unconstructed project to incorporate changes to project designs resulting from engineering development and geotechnical investigations. Specifically, the amended project would replace the three authorized 131.1 megawatt (MW) turbine generating units with two 182.4 MW units; modify the location and size of the powerhouse; reduce the size of the spillways; lower the bottom elevation of the powerhouse, upper and lower reservoirs, and water conveyance structures; bury the authorized surface-mounted penstocks; realign a portion of the transmission line; modify the project boundary; and modify construction materials used for the reservoir embankments and liners, among other modifications.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: October 30, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-26043 Filed 11-7-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25-14-000.
Applicants: Regency Intrastate Gas LP.
Description: § 284.123(g) Rate Filing: Normal filing 2024 Nov 1st—Exhibit D to be effective 11/1/2024.
Filed Date: 11/1/24.
Accession Number: 20241101-5179.
Comment Date: 5 p.m. ET 11/22/24.
§ 284.123(g) Protest: 5 p.m. ET 12/31/24.

Docket Numbers: PR25-15-000.
Applicants: Pelico Pipeline, LLC.
Description: § 284.123(g) Rate Filing: Normal filing 2024 Nov 1st—SOC to be effective 11/1/2024.
Filed Date: 11/1/24.
Accession Number: 20241101-5239.
Comment Date: 5 p.m. ET 11/22/24.
§ 284.123(g) Protest: 5 p.m. ET 12/31/24.

Docket Numbers: RP25-165-000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Jay-Bee 34446 to Spotlight 58564) to be effective 11/1/2024.

Filed Date: 11/1/24.
Accession Number: 20241101-5121.
Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25-166-000.
Applicants: Great Lakes Gas Transmission Limited Partnership.
Description: § 4(d) Rate Filing: Creditworthiness and Probability of Default to be effective 12/1/2024.

Filed Date: 11/1/24.
Accession Number: 20241101-5124.
Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25-167-000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Kaiser Ohio 35448 to Kaiser Appalachian 58537) to be effective 11/1/2024.

Filed Date: 11/1/24.
Accession Number: 20241101-5127.
Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–168–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 52142 to Tenaska 58578) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5145.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–169–000.

Applicants: Gulf Shore Energy Partners, LP.

Description: § 4(d) Rate Filing: Gulf Shore Negotiated Rate Filing to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5156.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–170–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Negotiated Rates Contract Adj, Perm and Temp Releases 2024–11–01 to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5161.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–171–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 42805 to Tenaska 58579) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5165.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–172–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: 2024 Fuel Tracker Filing to be effective 4/1/2025.

Filed Date: 11/1/24.

Accession Number: 20241101–5168.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–173–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: 2024 Electric Power Cost Tracker Filing to be effective 4/1/2025.

Filed Date: 11/1/24.

Accession Number: 20241101–5174.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–174–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (WSGP to NextEra) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5188.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–175–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Aethon 53154 to Scona 58597) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5198.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–176–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46429 to Texla 58650) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5203.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–177–000.

Applicants: Carlsbad Gateway, LLC.
Description: Penalty Revenue Crediting Report of Carlsbad Gateway, LLC.

Filed Date: 11/1/24.

Accession Number: 20241101–5222.

Comment Date: 5 p.m. ET 11/13/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–1047–001.

Applicants: Transwestern Pipeline Company, LLC.

Description: Compliance filing: Compliance Filing—Docket No. RP24–1047–000 to be effective 12/31/9998.

Filed Date: 11/4/24.

Accession Number: 20241104–5088.

Comment Date: 5 p.m. ET 11/18/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help

members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: November 4, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024–25993 Filed 11–7–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–80–000]

Mississippi Hub, LLC; Notice of Availability of the Environmental Assessment for the Proposed MS Hub Capacity Expansion Project

The EA assesses the potential environmental effects of the construction and operation of the MS Hub Capacity Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed MS Hub Capacity Expansion Project includes the following modifications to the existing MS Hub Storage Facility in Simpson County, Mississippi:

- increase the certificated capacity¹ of Gas Storage Caverns No. 1 and No. 2 by a total of 3.87 Bcf;
- construct three new gas storage caverns Nos. 4, 5, and 6 totaling approximately 30.0 Bcf of working gas capacity;²
- increase the certificated working gas capacity³ at the MS Hub Storage Facility by approximately 33.9 Bcf per day;
- construct two electric motor-driven compressor units each rated at 7,000 horsepower (hp) and three Caterpillar

¹ The total gas capacity of a storage cavern including the working gas capacity plus the base gas capacity. Base gas capacity is defined as the capacity of the cavern that is used to provide pressure support for integrity and/or deliverability requirements.

² The capacity of the gas storage caverns used for jurisdictional service.

³ The fraction of certificated capacity that is working gas capacity.