

disfavored. Petitions to intervene must conform to the format and content requirements in sections 1010.6 and 1010.11 of BPA's Rules of Procedure. Petitions must state the name and address of the entity or person requesting party status and the entity or person's interest in the hearing.

The Hearing Officer will rule on all petitions to intervene. BPA customers and affiliated customer groups will be granted intervention based on petitions filed in conformance with the Rules of Procedure. Other petitioners must explain their interests in sufficient detail to permit the Hearing Officer to determine whether the petitioners have a relevant interest in the hearing.

BPA or any party may oppose a petition to intervene. The deadline for opposing a timely petition to intervene is two business days after the deadline for filing the petition. Opposition to an untimely petition to intervene must be filed within two business days after service of the petition.

B. Participant Comments

BPA distinguishes between "participants in" and "parties to" the PRDM proceeding. Separate from the formal hearing process, BPA will accept written comments, views, opinions, and information from participants who have not intervened in the PRDM proceeding and been granted "party" status by the Hearing Officer. Participants are not entitled to participate in the prehearing conference; may not cross-examine parties' witnesses, seek discovery, or serve or be served with documents; and are not subject to the same procedural requirements as parties. Entities who intervene in this proceeding may not submit participant comments. Members or employees of organizations that have intervened in the proceeding may submit participant comments as private individuals (that is, not speaking for their organizations) but may not use the comment procedures to address specific issues raised by their intervener organizations.

Written comments by participants must be received by January 30, 2025, to be included in the record and considered by the Administrator. Participants should submit comments through BPA's website at www.bpa.gov/comment or by hard copy to: BPA Public Involvement, Bonneville Power Administration, P.O. Box 14428, Portland, Oregon 97293. All comments should contain the designation "PRDM-26" in the subject line.

C. Developing the Record

The hearing record will include, among other things, the transcripts of

the hearing, written evidence and argument entered into the record by BPA and the parties, written comments from participants, and other material accepted into the record by the Hearing Officer. The Hearing Officer will review and certify the record to the Administrator for final decision.

Part IV—Public Rate Design Methodology

The PRDM establishes a predictable and durable means by which to tier and calculate BPA's Priority Firm (PFp) power rate. Specific determinations of rate levels will be made in each general rate case in a manner consistent with the PRDM in the respective section 7(i) proceedings applicable during the term of this PRDM. Tiered PFp rates consistent with the PRDM will be implemented beginning in FY 2029 (October 1, 2028) when power deliveries under the Provider of Choice contracts commence.

The PRDM provides for a two-tiered PFp rate design that will be applicable to the general requirements portion of BPA's customer's firm power service. The "general requirements" of BPA's customers are defined by section 7(b)(4) of the Act, and exclude service to a customer's New Large Single Load, as defined by section 3(13)(A)–(B) of the Act. Section 7(b) establishes the power "rate or rates" applicable to a customer's general requirements. That rate is called the PFp rate. The PRDM operates within the section 7(b) rate statutory construct by developing multiple PFp rates for service to a customer's general requirements. The PRDM uses a "tiered" rate design to establish two primary PFp rates. The first tier, Tier 1, recovers the costs of service associated with BPA's existing power system up to a specified amount. The second tier, Tier 2, recovers the costs associated with additional amounts of power needed to serve any remaining portion of the customers' general requirements (*i.e.*, the portion not otherwise served by Tier 1). The PRDM specifies how the Tier 1 and Tier 2 rates will be developed and charged.

The PRDM addresses: (1) how the cost pools for the Tier 1 and Tier 2 PFp rates will be established and what costs, or category of costs, will be included in those pools; (2) how the resource costs for the existing power system will be differentiated from the cost of new resources; (3) how the costs described in the above categories will be allocated to the Tier 1 and Tier 2 cost pools; (4) how rates for Tier 1 and Tier 2 sales will be designed; (5) how rates for resource support services will be designed; (6) how the PRDM interacts with other

services and credits; and (7) how changes and disputes regarding the PRDM are addressed. The full terms of the proposed PRDM is available on Bonneville's PRDM webpage at <https://www.bpa.gov/prdm2029>.

The cost allocation and rate design methods will be implemented in each BPA power rate case during the term of the Provider of Choice contracts. Power rates will be calculated on at least a two-year cycle under the PRDM.

Signing Authority

This document of the Department of Energy was signed on October 31, 2024, by John L. Hairston, Administrator and Chief Executive Officer of the Bonneville Power Administration, pursuant to delegated authority from the Secretary of Energy. This document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 7, 2024.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2024–26243 Filed 11–12–24; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OW–2022–0365 and EPA–HQ–OW–2022–0366; FRL–12358–01–OW]

Final Recommended Aquatic Life Criteria and Benchmarks for Select PFAS; Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability; correction.

SUMMARY: The Environmental Protection Agency (EPA) is making a correction to a notice that appeared in the **Federal Register** on October 7, 2024. The notice of availability contained an incorrect table column heading in Table 2 which is corrected below.

FOR FURTHER INFORMATION CONTACT: Kathryn Gallagher, Health and Ecological Criteria Division, Office of Water, Environmental Protection

Agency; telephone number: (202) 320 7446; email address: gallagher.kathryn@epa.gov.

SUPPLEMENTARY INFORMATION: EPA published a notice of availability in the

Federal Register at 89 FR 81077, October 7, 2024. This document corrects an error in Table 2, third column, table heading by correcting “PFOA” to “PFOS”. This notice for correction corrects the error.

Correction

In the **Federal Register** issue of October 7, 2024, in FR Doc. 2024–23024 on page 81079, correct “Table 2” to read:

TABLE 2—ACUTE SALTWATER AQUATIC LIFE BENCHMARKS FOR PFOA AND PFOS

Chemical	PFOA	PFOS
Magnitude	7.0 mg/L	0.55 mg/L.
Duration	One hour average.	
Frequency	Not to be exceeded more than once in three years on average.	

Deborah Nagle,

Director, Office of Science and Technology, Office of Water.

[FR Doc. 2024–26228 Filed 11–12–24; 8:45 am]

BILLING CODE 6560–50–P

Internet: <https://www.epa.gov/aboutepa/about-epa-region-4-southeast#r4-public-notices>
 Email: Painter.Paula@epa.gov

FOR FURTHER INFORMATION CONTACT: Paula V. Painter at 404/562–8887.

SUPPLEMENTARY INFORMATION: The individual proposed settlements are as follows: Upstate Environmental Services, Inc., 04–2024–7012(b); NEO Corporation, 04–2024–7013(b); CHSPSC, LLC, 04–2024–7015; Madison Acquisitions, LLC, Cherokee Plaza Partners, and Tristate SC One, LP, together under 04–2024–7016.

Maurice Horsey,

Chief, Enforcement Branch, Superfund & Emergency Management Division.

[FR Doc. 2024–26225 Filed 11–12–24; 8:45 am]

BILLING CODE 6560–50–P

currently covered by individual NPDES permits (see Attachment E of the Draft General Permit for a list of eligible WWTFs). The Draft General Permit is available on EPA Region 1’s website at <https://www.epa.gov/npdes-permits/region-1-draft-new-hampshire-medium-wastewater-treatment-facility-general-permit>. The Fact Sheet for the Draft General Permit sets forth principal facts and the significant factual, legal, methodological, and policy questions considered in the development of the Draft General Permit and is also available at this website.

DATES: Comments must be received on or before January 13, 2025.

ADDRESSES: Written comments on the Draft General Permit may be mailed to U.S. EPA Region 1, Water Division, Attn: Michael Cobb, 5 Post Office Square, Suite 100, Mail Code 06–4, Boston, Massachusetts 02109–3912, or sent via email to: Cobb.Michael@epa.gov. If comments are submitted in hard copy form, please also email a copy to the EPA contact above.

FOR FURTHER INFORMATION CONTACT: Additional information concerning the Draft General Permit may be obtained from Michael Cobb, U.S. EPA Region 1, Water Division, 5 Post Office Square, Suite 100, Mail Code 06–4, Boston, MA 02109–3912; telephone: 617–918–1369; email: Cobb.Michael@epa.gov. Any documents that are part of the administrative record can be requested from the EPA contact above.

SUPPLEMENTARY INFORMATION:

Public Comment Information: Interested persons may submit written comments on the Draft General Permit to EPA Region 1 at the address listed above. In reaching a final decision on this Draft General Permit, the Regional Administrator will respond to all significant comments and make responses available to the public on EPA Region 1’s website. All comments must be postmarked or delivered

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA–04–2024–7016 et al.; FRL–12337–01–R4]

Bennett Landfill Fire Superfund Site, Chester, South Carolina; Proposed Settlements

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed settlements.

SUMMARY: Under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the United States Environmental Protection Agency is proposing to enter into individual settlements with six parties concerning the Bennett Landfill Fire Site located in Chester, South Carolina. The proposed settlements address recovery of CERCLA costs for a cleanup that was performed at the Site and costs incurred by EPA.

DATES: The Agency will consider public comments on the proposed settlements until December 13, 2024. The Agency will consider all comments received and may modify or withdraw its consent to the proposed settlements if comments received disclose facts or considerations which indicate that the proposed settlement is inappropriate, improper, or inadequate.

ADDRESSES: Copies of the proposed settlements are available from the Agency by contacting Ms. Paula V. Painter, Program Analyst, using the contact information provided in this notice.

Comments may also be submitted by referencing the Site’s name through one of the following methods:

ENVIRONMENTAL PROTECTION AGENCY

[FRL 11979–01–R1]

Notice of Availability of Draft NPDES New Hampshire Medium Wastewater Treatment Facility General Permit

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Availability of Draft NPDES General Permit NHG590000.

SUMMARY: The Director of the Water Division, U.S. Environmental Protection Agency—Region 1 (EPA), is providing a Notice of Availability for the Draft National Pollutant Discharge Elimination System (NPDES) New Hampshire Medium Wastewater Treatment Facility General Permit (NH Medium WWTF GP) for discharges to certain Class B waters of the State of New Hampshire. This Draft NPDES NH Medium WWTF GP (“Draft General Permit”) establishes effluent limitations and requirements, effluent and ambient monitoring requirements, reporting requirements, and standard conditions for 21 eligible facilities that are