

completed the requirements to drive a government vehicle on behalf of BPA and presented credentials to their contract company that they are licensed for the type of license their role requires.

DATES: Comments regarding this collection must be received on or before December 27, 2024. If you anticipate that you will be submitting comments but find it difficult to do so within the period allowed by this notice, please advise the OMB Desk Officer of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at 202-881-8585.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function. Written comments may be sent to Bonneville Power Administration, Attn: Stephanie Noell, Privacy Program, CGI-7, PO Box 3621, Portland, OR 97208-3621, or by email at privacy@bpa.gov.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to Attn: Stephanie Noell, Privacy Program, by email at privacy@bpa.gov, or by phone at (503) 230-3881.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) *OMB No.*: 1910-NEW;
- (2) *Information Collection Request Title*: BPA Supplemental Labor Management Office (SLMO) Driver Authorization;
- (3) *Type of Request*: New;
- (4) *Purpose*: The purpose of the Information Collection Request is to collect information from BPA contractors at Bonneville Power Administration (BPA) sites pertaining to authorization to operate BPA owned/leased/provided motor vehicles by contracted labor personnel;
- (5) *Annual Estimated Number of Respondents*: 250;
- (6) *Annual Estimated Number of Total Responses*: 250;
- (7) *Annual Estimated Number of Burden Hours*: 250;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$17,150.

Statutory Authority: The Bonneville Project Act codified in 16 U.S.C. 832a, the Federal Columbia River Transmission System Act of 1974 codified in 16 U.S.C. 838 *et seq.*, the Pacific Northwest Electric Power

Planning and Conservation Act in 16 U.S.C. 839 *et seq.*, Department of Energy Establishment Act 42 U.S.C. 7101 *et seq.*, and 41 CFR 101-39.300 General Services Administration (GSA) Interagency Fleet Management System (IFMS).

Signing Authority: This document of the Department of Energy was signed on November 12, 2024, by Candice D. Palen, Information Collection Clearance Manager, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on November 22, 2024.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2024-27835 Filed 11-26-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15300-001]

BOST1 Hydroelectric LLC; Notice of Surrender of Preliminary Permit

Take notice that BOST1 Hydroelectric LLC., permittee for the proposed Heard County Pumped Storage Project, has requested that its preliminary permit be terminated. The permit was issued on October 19, 2023,¹ and would have expired on September 30, 2027. The project would have been located approximately 1.8 miles west of the City of Enon Grove, Heard County, Georgia.

The preliminary permit for Project No. 15300 will remain in effect until the close of business, December 20, 2024. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

¹ 185 FERC ¶ 61,041 (2023).

² 18 CFR 385.2007(a)(2) (2024).

Dated: November 20, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-27768 Filed 11-26-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-465-004]

Driftwood Pipeline, LLC; Notice of Request for Extension of Time

Take notice that on November 13, 2024, Driftwood Pipeline, LLC (Driftwood Pipeline) requested that the Commission grant an extension of time, until October 21, 2027, to construct and place into service its Line 200 and Line 300 Project (Project), located in Beauregard and Calcasieu Parishes, Louisiana, as authorized in the April 21, 2023 Order Issuing Certificate (Order).¹ The Order required Driftwood Pipeline to complete construction of the Project and make it available for service within two years of the date of the Order, or by April 21, 2025.

Driftwood Pipeline states that it has experienced delays resulting from unforeseen circumstances, including litigation delays from an appeal of the Certificate Order in the United States Court of Appeals for the District of Columbia Circuit and uncertainty associated with impending changes in company leadership and other personnel related to a change in ownership of Driftwood Pipeline's parent company. Driftwood Pipeline states that these issues further complicated efforts to reach a final investment decision, and thus additional time is required for completing construction of the Project and placing it into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Driftwood Pipeline's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

¹ *Driftwood Pipeline LLC*, 183 FERC ¶ 61,049 (2023), as amended, *Driftwood Pipeline LLC*, Errata Notice, Docket Nos. CP21-465-000, *et al.* (May 2, 2023).