

Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main Street, Houston, Texas 77002, or by email at blair.lichtenwalter@energytransfer.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: November 21, 2024.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1904–078, Project No. 1855–050, Project No. 1892–030]

Revised Procedural Schedule for Environmental Impact Statement for the Proposed Project Relicenses: Great River Hydro, LLC

On May 1, 2017, and materially amended on December 7, 2020, Great River Hydro, LLC filed applications for new major licenses to operate its 32.4-megawatt (MW) Vernon Hydroelectric Project (Vernon Project; FERC No. 1904), 40.8-MW Bellows Falls Hydroelectric Project (Bellows Falls Project; FERC No. 1855), and 35.6-MW Wilder Hydroelectric Project (Wilder Project; FERC No. 1892 (collectively, projects). On June 5, 2024, Commission staff issued a notice of intent to prepare

an Environmental Impact Statement (EIS) to evaluate the effects of relicensing the projects. The notice included an anticipated schedule for issuing the draft and final EIS.

By this notice, Commission staff is updating the procedural schedule for completing the draft and final EIS. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue draft EIS	April 2025.
Draft EIS Public Meeting ...	May 2025.
Comments on draft EIS due.	June 2025.
Commission issues final EIS.	December 2025.

Pursuant to 42 U.S.C. 4336a(c), we are soliciting additional comments on alternatives or impacts and on relevant information, studies, or analyses with respect to the proposed action. Such comments must be filed within 30 days of this notice. Comments on these topics already filed in response to the REA Notice do not need to be refiled.

The Commission strongly encourages electronic filing. Please file comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page.

The Commission’s Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595, or OPP@ferc.gov.

Any questions regarding this notice may be directed to Steve Kartalia at (202) 502–6131 or stephen.kartalia@ferc.gov.

Dated: November 21, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–27971 Filed 11–27–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15381–000]

Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Municipality of Skagway Borough

On November 13, 2024, the Municipality of Skagway Borough filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Burro Creek Hydroelectric Project (or Project) to be located on Burro Creek, two miles southwest of Skagway, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) a 100-foot-long, 10 foot-high reinforced concrete diversion dam; (2) a 0.5-acre impoundment with a normal surface elevation of approximately 1,160 feet above sea level; (3) a 12,300-foot-long, 2-foot-diameter penstock buried within an access road; (4) a 40-foot-long, 40-foot-wide powerhouse; (5) a 13,300-foot-long access road extending from the dam to tidewater at Burro Creek; (6) a 1,000-