

Exchange Agreement with the DON. The infrastructure proposed is owned by the Government, who is responsible for the operation and maintenance. The Navy infrastructure ties into larger City of Newport (“City”)–operated systems, and the City provides water and wastewater services to both Government and private customers. The underlying property is primarily owned by the DON, but exceptions exist where the DON is required to provide services on non-Government owned land or where DON infrastructure runs on or through non-Government owned land to connect with the City provider of potable water and wastewater treatment or provide services to private customers. The DON will continue operating under its agreements with the City for purchase of the commodities, particularly related to its rate determinations and allowable allocations.

The DON expects the selected offeror to acquire the utility infrastructure and approximately 464.44 acres of property surrounding the system.

The potable water distribution infrastructure consists of two separate licensed potable infrastructure that are regulated by the Rhode Island Department of Health (RIDOH). These two infrastructures are for the Main Base and Fort Adams. The infrastructure consists of approximately 55 miles of distribution piping, four fire pump stations and four underground reservoirs. Potable water is purchased from the City of Newport through metered connections.

The water infrastructure consists of the following components:

- Four (4) fire pumping stations;
- Four (4) underground reservoirs;
- 520 fire hydrants;
- 3,000 valves; and
- 55 miles of potable water line.

The Naval Station Newport wastewater collection and pumping system includes systems across the installation serving Coasters Harbor Island, Coddington Cove, Coddington Point, the Naval Undersea Warfare Center (NUWC), Navy Housing, and other activities. There are a total of 15 service areas that make up the sanitary sewer collection system. Additionally, sewage flows from private customers that purchase water directly from the municipality and are directed to the NAVSTA sanitary sewer system. The sewer collection system consists of approximately 33 miles of gravity lines, six miles of force mains, and 15 pump stations. Wastewater is discharged through three main connections to the City of Newport. These are pump stations 48 (Coddington Cove), 68 (Training Station), and 338 (Coddington

Point). The average sewage flow for Naval Station Newport is approximately 1 million gallons per day. Naval Station Newport purchases all of its wastewater treatment services from the City of Newport.

The City of Newport recently completed a \$35M+ capital improvement project at the wastewater treatment plant facility and the Navy provided funding in the amount of \$5.863M in FY20 for the Navy proportional share of these improvements.

The wastewater collection infrastructure can be broken down as follows:

- 33 miles of gravity service mains;
- six miles of force mains;
- 790 manholes; and
- 16 pump stations.

Minimum Fair Market Value: An appraisal will be completed by the Selected Offeror during Phase II of the RFP in accordance with the Uniform Standards of Professional Appraisal Practice (USPAP) and reviewed by a government appraiser. The appraisal will be completed after the survey of the infrastructure has been accepted and will establish the minimum fair market value.

Authority: Under the use of 10 U.S.C 2869, Exchange of Property at Military Installations, as further amended by section 2862 for the William M. “Mac” Thornberry National Defense Authorization Act (NDAA) for Fiscal Year 2021, as implemented by the Office of the Assistant Secretary of Defense (Sustainment) Memo, “Establishment of Pilot Program to Expand Real Property Exchange Authority”, dated 30 June 2021, the DON is investigating the divestment of the water and wastewater infrastructure at Naval Station Newport. In exchange, DON is seeking IKC, as authorized under the authority, to include the five-year pilot program, to exercise temporary expanded real property exchange authority to accept installation support services (as defined in 10 U.S.C. 2679(f)).

Dated: November 25, 2024.

A.J. Gioiello,

Lieutenant Commander, Judge Advocate General’s Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2024–28030 Filed 11–27–24; 8:45 am]

BILLING CODE 3810–FF–P

DEPARTMENT OF ENERGY

**Secretary of Energy Advisory Board;
Correction Department of Energy.**

ACTION: Notice of open meeting, correction.

SUMMARY: On November 20, 2024, the Department of Energy published a notice of open meeting announcing a meeting on December 10, 2024, of the Secretary of Energy Advisory Board (SEAB). This document makes a location and time correction to that notice. The meeting will now be held from 11:45 a.m.–1 p.m. EDT with virtual attendance only.

FOR FURTHER INFORMATION CONTACT: David Borak, Designated Federal Officer; U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585; Telephone: (202) 586–5216 or Email: seab@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

Corrections

1. In the **Federal Register** of November 20, 2024, in FR Doc. 2024–27102, on page 89 FR 91722, starting in the second column, correct the **DATES** caption to read:

DATES: Tuesday, December 10, 2024; 11:45 a.m.–1 p.m.

2. On page 89 FR 91722, starting in the second column, correct the **ADDRESSES** caption to read:

ADDRESSES: This meeting is open to the public virtually. Registration is required by registering at the SEAB meeting page at: www.energy.gov/seab/seab-meetings.

3. On page 89 FR 91722, starting in the third column, correct the *Tentative Agenda* to read:

Tentative Agenda: The meeting will start at 11:45 a.m. Eastern Time on December 10, 2024. The tentative meeting agenda includes: roll call, remarks from the SEAB chair, discussion of the SEAB report on artificial intelligence and permitting, and public comment. The meeting will conclude at approximately 1 p.m. Meeting materials can be found here: www.energy.gov/seab/seab-meetings.

Signing Authority: This document of the Department of Energy was signed on November 22, 2024, by Alyssa Petit, Deputy Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been

authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 25, 2024.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2024–28041 Filed 11–27–24; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8315–017]

Request for Soliciting Scoping Comments; Eagle Creek Sartell Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P–8315–017.

c. *Date Filed:* February 28, 2023.

d. *Applicant:* Eagle Creek Sartell Hydro, LLC (Eagle Creek).

e. *Name of Project:* Sartell Hydroelectric Project.

f. *Location:* The existing project is located on the Mississippi River in Stearns and Benton Counties, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* David H. Fox, Senior Director, Regulatory Affairs, Eagle Creek Sartell Hydro, LLC, 7315 Wisconsin Avenue, Suite 1100W Bethesda, Maryland 20814; phone: (201) 306–5616; *David.Fox@eaglecreekre.com*.

i. *FERC Contact:* Michael Davis at (202) 502–8339; or *michael.davis@ferc.gov*.

j. *Deadline for filing scoping comments:* December 23, 2024.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>.

For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese,

Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Sartell Hydroelectric Project (P–8315–017).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The Sartell Hydroelectric Project consists of the following existing facilities:* (1) a 46-foot-high dam with four sections; (2) a powerhouse containing 11 generating units; (3) a radial Tainter-type gate section and bascule gate section; (4) a concrete non-overflow dam section; (5) an overflow spillway; (6) an earthen embankment; (7) a step-up transformer; and (8) a 715-foot-long transmission line. The reservoir encompasses approximately 2,350.5 acres with a gross storage capacity of 15,278.3 acre-feet at the reservoir surface elevation of 1,015 feet National Geodetic Vertical Datum 1929. The project has a combined total rated capacity of 8.95 megawatts.

m. The application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number, excluding the last three digits in the docket number field to access the document (P–8315). For assistance, contact FERC Online Support at FEROnlineSupport@ferc.gov, or call (866) 208–3676 (toll-free) or (202) 502 8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and

others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595, or OPP@ferc.gov.

o. *Scoping Process:* Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued November 21, 2024.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: November 21, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–27966 Filed 11–27–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1889–085, Project No. 2485–071]

Revised Procedural Schedule for Environmental Impact Statement for the Proposed Project Relicenses: FirstLight MA Hydro LLC, Northfield Mountain LLC

On April 29, 2016, and materially amended on December 4, 2020,