

certification issued for the project, the project adheres to the following downstream minimum flow release requirements: (1) from June 1 through October 15, when river flows are less than 1,000 cubic feet per second (cfs), pass a minimum flow of 210 cfs over the crestgate; (2) provide a minimum flow of 757 cfs during operational issues or refilling of the impoundment; and (3) for faster impoundment refill based on consultation with the U.S. Fish and Wildlife Service and other agencies, a minimum flow of no less than 300 cfs to protect the dwarf wedge mussel until normal operations are restored. The project can operate in most of the extreme conditions of the Connecticut River and generate electricity from flows of 130 cfs up to high flood conditions of 35,000 cfs. The estimated average annual generation of the project from 2008 to 2018 is 25,000 megawatt-hours.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<https://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room.

For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in

Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. Procedural schedule: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions ...	January 26, 2025.
Licensee's Reply to REA Comments .....	March 12, 2025.

Dated: November 27, 2024.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2024-28406 Filed 12-3-24; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Docket No. CP24-529-000]**

**Tennessee Gas Pipeline Company, L.L.C.; Notice of Schedule for the Preparation of an Environmental Assessment for the 507G Line Abandonment Project**

On September 30, 2024, Tennessee Gas Pipeline Company, L.L.C. filed an application in Docket No. CP24-529-000 requesting an Authorization pursuant to Section 7(b) of the Natural Gas Act to abandon certain natural gas pipeline facilities. The proposed project is known as the 507G Line Abandonment Project (Project) and would consist of abandonment in-place

and by removal of a portion of the 507G-100 Line and the 507G-500 Line.

On October 11, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued its *Notice of Application and Establishing Intervention Deadline* (Notice of Application) for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup> The EA will be issued for a 30-day comment period.

<sup>1</sup> In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1731681706. 40 CFR 1501.5(c)(4) (2024).

**Schedule for Environmental Review**

Issuance of EA—April 25, 2025  
90-day Federal Authorization Decision  
Deadline<sup>2</sup>—July 24, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

**Project Description**

The Project would consist of abandonment in-place of approximately 59.6 miles and abandonment by removal at 56 locations, totaling 15.8 miles, of the 16-inch-diameter 507G-100 Line and disconnection and removal of appurtenant facilities at 44 locations. In addition, the Project would involve abandonment in-place of about 7.9 miles and abandonment by removal of

<sup>2</sup> The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.

about 1.1 miles of the 12-inch-diameter 507G–500 supply lateral pipeline and disconnection and removal of appurtenant facilities at 7 locations. Under Section 2.55(a) of the Commission’s regulations, Tennessee intends to relocate an existing pigging facility.<sup>3</sup>

### Background

On November 7, 2024, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed 507G Line Abandonment Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission received comments from the West St. Mary Port Harbor and Terminal District; Josephine Heinen Wetlands, LLC; and Don Caffery, representing M.A. Patout & Son Limited, L.L.C., Sterling Sugars, L.L.C., D.T. Caffery, L.L.C., and several property owners in their individual capacity, indicating a preference that pipeline segments on their property be abandoned by removal rather than in-place. In addition, the Commission received comments from Louisiana Department of Wildlife and Fisheries regarding burial depth and potential for exposures in navigable waterways, and the Louisiana Ecological Services Office providing instructions for their online screening tool for listed species. All substantive comments will be addressed in the EA.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission

processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP24–529), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: November 27, 2024.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2024–28408 Filed 12–3–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7883–020]

#### Powerhouse Systems, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* P–7883–020.

c. *Date Filed:* October 2, 2023.

d. *Applicant:* Powerhouse Systems, LLC (Powerhouse Systems).

e. *Names of Project:* Weston Dam Project.

f. *Location:* On the Upper Ammonoosuc River in Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Antonio Zarrella, Relevate Power, LLC, 230 Park Avenue, Suite 307, New York, New York 10169; Phone at (315) 247–0253 or email at [tz@relevatepower.com](mailto:tz@relevatepower.com); or Rory Cohan, Relevate Power, LLC, 230 Park Avenue, Suite 307, New York, New York 10169; Phone at (845) 532–6894 or email at [rc@relevatepower.com](mailto:rc@relevatepower.com).

i. *FERC Contact:* Eric Fitzpatrick at (202) 502–8584; or email at [eric.fitzpatrick@ferc.gov](mailto:eric.fitzpatrick@ferc.gov).

j. *Deadline for filing scoping comments:* December 27, 2024.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the following on the first page: Weston Dam Project No. 7883–020.

The Commission’s Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *The existing Weston Dam Project consists of the following:* (1) a 220-foot-long, 15.5-foot-high concrete-covered stone and timber crib dam (Weston Dam) that consists of the following sections: (a) a 120-foot-long concrete cap spillway topped with 4.5-foot-high wooden flashboards with a crest elevation of 867.7 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the flashboards; (b) a 60-foot-long right abutment section on the northwest side of the spillway with two slide gates; and (c) a 40-foot-long left abutment section on the southeast side of the spillway with a 20-foot-long, 15-foot-wide gatehouse and two slide gates.; (2) an impoundment with a surface area of 30 acres and a storage capacity of 115 acre-feet at an elevation of 867.7 feet NGVD 29; (3) a 10.83-foot-wide, 20-foot-high intake structure that includes a trashrack with 2-inch clear bar spacing; (4) a 36.5-foot-long, 36-foot-

<sup>3</sup> A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.