

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 57 to be effective 1/27/2025.

Filed Date: 11/27/24.

Accession Number: 20241127–5187.

Comment Date: 5 p.m. ET 12/18/24.

Docket Numbers: ER25–590–000.

Applicants: Pome BESS LLC.

Description: § 205(d) Rate Filing: POME BESS Section 205 Filing to be effective 12/31/9998.

Filed Date: 11/27/24.

Accession Number: 20241127–5240.

Comment Date: 5 p.m. ET 12/18/24.

Docket Numbers: ER25–591–000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC–CEPCI RS No. 665 Reimbursement Agmt to be effective 2/1/2025.

Filed Date: 11/27/24.

Accession Number: 20241127–5245.

Comment Date: 5 p.m. ET 12/18/24.

Docket Numbers: ER25–592–000.

Applicants: Wisconsin Power and Light Company.

Description: Initial rate filing: WPL Rate Schedule for Blackstart Resource Services to be effective 1/27/2025.

Filed Date: 11/27/24.

Accession Number: 20241127–5255.

Comment Date: 5 p.m. ET 12/18/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: November 27, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–28412 Filed 12–3–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP22–21–000; CP22–21–001; CP22–22–000; CP22–22–001]

Venture Global CP2 LNG, LLC, Venture Global CP Express, LLC; Notice of Schedule for the Preparation of a Supplemental Environmental Impact Statement for the CP2 LNG Project and CP Express Pipeline Project

On June 27, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued an *Order Granting Authorizations Under Sections 3 and 7 of the Natural Gas Act* (Authorization Order) for Venture Global CP2 LNG, LLC's CP2 LNG Project and Venture Global CP Express, LLC's CP Express Pipeline Project.¹ On July 29, 2024, a coalition of petitioners (Petitioners) filed a timely request for rehearing and motion for stay of the Authorization Order. On November 27, 2024, the Commission issued an *Order Addressing Arguments Raised on Rehearing And Setting Aside Prior Order, In Part* (Rehearing Order).² The Rehearing Order set aside the Authorization Order, in part, regarding the Commission's analysis of the cumulative air quality impacts specific to the projects' nitrogen dioxide (NO₂) and particles with an aerodynamic diameter of less than or equal to 2.5 microns (PM_{2.5}) emissions, for the purpose of conducting additional environmental review in light of an opinion issued by the U.S. Court of Appeals for the District of Columbia Circuit.³ The Rehearing Order further stated that these issues and other air quality issues raised on rehearing by Petitioners will be addressed in a future order to be issued upon completion of an environmental review, as described below.

¹ *Venture Global CP2 LNG, LLC*, 187 FERC ¶ 61,199 (2024).

² *Venture Global CP2 LNG, LLC*, 189 FERC ¶ 61,148 (2024).

³ See *Healthy Gulf v. FERC*, 107 F.4th 1033 (D.C. Cir. 2024).

Schedule for Environmental Review

This notice identifies the planned schedule for the completion of a supplemental environmental impact statement (SEIS) for the projects to address the issues related to the Commission's analysis of the cumulative air quality impacts specific to the projects' NO₂ and PM_{2.5} emissions, as raised by Petitioners.⁴

This planned schedule is based on issuance of the draft SEIS in February 2025, opening a 45-day comment period.

Issuance of Notice of Availability of the final SEIS—May 9, 2025

This notice identifies the Commission's anticipated schedule for issuance of the final order for the projects, which serves as the Commission's record of decision. We currently anticipate issuing a final order for the projects no later than:

Issuance of Final Order—July 24, 2025

If a schedule change becomes necessary, additional notice will be provided.

Projects Description

The CP2 LNG Project includes a liquefaction plant with 20 million metric tons per annum (MTPA) of nameplate liquefaction capacity and a peak achievable capacity of 28 MTPA under optimal operating conditions consisting of eighteen liquefaction blocks, four aboveground full containment LNG storage tanks, and two marine LNG loading docks.

The CP Express Pipeline Project involves an approximately 85.4-mile-long mainline pipeline from Jasper County, Texas, to the LNG Project in Cameron Parish, Louisiana, an approximately 6.0-mile-long lateral pipeline in Calcasieu Parish, Louisiana, and associated aboveground facilities in Louisiana and Texas. The pipeline project is designed to transport feed gas to the CP2 LNG Project and will allow CP Express to provide up to 4,400,000 dekatherms per day of firm transportation service.

Background

On December 2, 2021, Venture Global CP2 LNG, LLC filed a request, in Docket No. CP22–21–000, under section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations for authorization to site, construct, and operate the CP2 LNG Project, a new

⁴ In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is SEIS–019–20–000–1732105621. 40 CFR 1501.5(c)(4) (2024).

liquefied natural gas (LNG) export terminal in Cameron Parish, Louisiana.

In the same application, Venture Global CP Express, LLC filed a request, in Docket No. CP22–22–000, under NGA section 7(c) and Parts 157 and 284 of the Commission’s regulations, for a certificate of public convenience and necessity to construct and operate the CP Express Pipeline Project, a new interstate natural gas pipeline system to connect the CP2 LNG Project to the existing natural gas pipeline grid in east Texas and southwest Louisiana.

The Commission issued a *Notice of Availability of the Draft Environmental Impact Statement* on January 19, 2023. On July 28, 2023, the final EIS was issued. As noted above, on June 27, 2024, the Commission issued an Authorization Order for the projects, agreeing with the conclusions presented in the final EIS.

Additional Information

In order to receive notification of the issuance of the SEIS and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

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Additional information about the projects is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP22–21 and CP22–22), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the

Commission, such as orders, notices, and rule makings.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–28409 Filed 12–3–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2392–041]

Ampersand Gilman Hydro, LP; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2392–041.

c. *Date filed:* March 29, 2022.

d. *Applicant:* Ampersand Gilman Hydro, LP.

e. *Name of Project:* Gilman Hydroelectric Project.

f. *Location:* The project is located on the Connecticut River and straddles the Village of Gilman, within the Town of Lunenburg, Essex County, Vermont, and the Town of Dalton, Coos County, New Hampshire. The project does not occupy any Federal or Tribal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Sayad Moudachirou, Licensing Manager, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111; phone: (617) 933–7206 or email: sayad@ampersandenergy.com.

i. *FERC Contact:* Ousmane Sidibe, (202) 502–6245 or ousmane.sidibe@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission’s eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Gilman Hydroelectric Project (P–2392–041).

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The Gilman Hydroelectric Project consists of: (1) a 324.5-foot-wide concrete dam with a crest elevation of 826.8 feet above mean sea level (msl) spanning the river’s width with a 5-foot-high, 108-foot-long rubber bladder and a 6.5-foot-high, 109-foot-long rubber bladder surmounted on two overflow spillways measuring 112.9 feet and 113 feet in width and an 18-foot-high, 27-foot-wide hydraulically operated crestgate; (2) a downstream fish passage system; (3) a 130-acre impoundment at a normal maximum surface elevation of 833.3 feet msl; (4) a steel- and timber-framed powerhouse with an integral water intake draft tube containing four generating turbine units with a total installed capacity of 4.95 megawatts located at the Vermont side of the dam; (5) a 242-foot-long, 23.75-foot-wide trash rack with approximately 2-inch spacing; (6) a 200-foot-long transmission line connecting the 34.5 kilovolt-ampere transformer to National Grid’s switchyard; and (7) appurtenant facilities.

Ampersand Gilman Hydro, LP proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. In accordance with Condition A of the Vermont Department of Environmental Conservation’s water quality