

20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For more information about this Notice, please contact: Cecelia Coffey (Legal Information), Office of the General Counsel, (202) 502-8040, Cecelia.Coffey@Ferc.Gov.

Dated: December 4, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024-28965 Filed 12-9-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AD22-11-000; AD21-9-000]

Office of Public Participation Fundamentals for Participating in FERC Matters; Notice of Video Workshop: "WorkshOPP on FERC's Role in Regulating the Construction and Restoration of Interstate Natural Gas Transmission Pipeline Projects"

The Office of Public Participation's (OPP) "WorkshOPP on FERC's Role in Regulating the Construction and Restoration of Interstate Natural Gas Transmission Pipeline Projects" video is now available. The WorkshOPP outlines FERC staff's oversight role during the construction and restoration phases of interstate natural gas transmission pipeline projects and associated facilities. The video provides an overview of post-certificate reviews, staff's efforts to ensure environmental compliance during construction, restoration of affected lands, and publicly available resources for landowners and concerned citizens.

The video is available on FERC's YouTube channel under OPP's Playlist at <https://www.youtube.com/@FERC/playlists>. It includes captioning in English and Spanish and is compliant with section 508 of the Rehabilitation Act of 1973.

OPP supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to

contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: December 4, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2373-016]

Midwest Hydro, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2373-016.

c. *Date filed:* August 30, 2022.

d. *Applicant:* Midwest Hydro, LLC (Midwest Hydro).

e. *Name of Project:* Rockton Hydroelectric Project (Rockton Project).

f. *Location:* On the Rock River near the Township of Rockton in Winnebago County, Illinois.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. David Fox, Senior Director of Regulatory Affairs, Eagle Creek RE Management, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland 20814, (240) 724-8765, david.fox@eaglecreekre.com.

i. *FERC Contact:* Laura Washington (202) 502-6072, Laura.Washington@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://>

www.ferc.gov/docs-filing/ecomment.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Rockton Hydroelectric Project (P-2373-016).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Rockton Project consists of the following existing facilities: (1) a 40.67-acre reservoir with a gross storage capacity of 207.4 acre-feet at a maximum reservoir surface elevation of 725.48 feet National Geodetic Vertical Datum of 1929; (2) a succession of dam structures including, from left to right looking downstream: (i) an 84-foot-long gated headworks structure located upstream of the power canal, (ii) a 1,000-foot-long concrete overflow dam located about 300 feet upstream of the headworks structure that creates a bypassed reach (*i.e.*, Rockton bypassed reach), (iii) a 1,600-foot-long earthen dike extending north from the east abutment of the concrete overflow dam, and (iv) a 5,000-foot-long power canal dike; (3) a 5,000-foot-long power canal running from the gated headworks structure to the powerhouse; (4) an intake structure consisting of 64-foot-wide by 15-foot-high trash racks with 3.5-inch clear spacing; (5) a 64.25-foot-long, 33.25-foot-wide powerhouse; (6) two vertical-shaft turbine-generator units, each with a maximum hydraulic capacity of 810 cubic feet per second, for a total installed capacity of 1.10 megawatts; (7) a 85-foot-wide tailrace that extends downstream for 215 feet where it meets the Rockton bypassed