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The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <https://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: December 5, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024-29095 Filed 12-10-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-268-000.
Applicants: Crux1, LLC, HEDV Gala, LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of CRUX1, LLC, et al.

Filed Date: 12/5/24.

Accession Number: 20241205-5058.

Comment Date: 5 p.m. ET 12/17/24.

Docket Numbers: RP25-269-000.

Applicants: LA Storage, LLC.

Description: Tariff Amendment: LA Storage Tariff Cancellation Filing to be effective 1/1/2025.

Filed Date: 12/5/24.

Accession Number: 20241205-5082.

Comment Date: 5 p.m. ET 12/17/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: December 5, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024-29096 Filed 12-10-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4113-067]

Oswego Hydro Partners, LP; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4113-067.

c. *Date Filed:* February 27, 2024.

d. *Applicant:* Oswego Hydro Partners, LP.

e. *Name of Project:* Phoenix Hydroelectric Project (project).

f. *Location:* On the Oswego, Oneida, and Seneca Rivers in Onondaga and Oswego counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jody Smet, Vice President Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; telephone at (240) 482-2700; email at Jody.smet@eaglecreekre.com.

i. *FERC Contact:* Joshua Dub, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-8138; email at Joshua.Dub@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* February 3, 2025.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Phoenix Hydroelectric Project (P-4113-067).

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description:* The project consists of a 981-foot-long concrete dam, known as the Phoenix Dam, that includes: (1) an approximately 90-foot-long, 55-foot-wide powerhouse that is integral with the dam and includes: (a) north and south intake openings with a trashrack with 1-inch clear bar spacing; and (b) two 1.59-megawatt (MW) vertical Kaplan turbine-generator units, for a total installed capacity of 3.18 MW; (2) a 25-foot-long section that includes a 10-foot-long debris sluice gate and a 7-foot-long sluice gate; (3) a 163-foot-long ogee spillway with 1-foot-high flashboards that have a crest elevation of 362.42 feet North American Vertical Datum of 1988 (NAVD 88); (4) an approximately 206-foot-long section with four 46.5-foot-long Tainter gates; (5) a 390-foot-long ogee spillway with 1-foot-high flashboards that have a crest elevation of 362.42 feet NAVD 88; and (6) a 107-foot-long section with two 41.5-foot-long Tainter gates.

The 107-foot-long Tainter gate section of Phoenix Dam abuts Lock Island, which is a non-project feature that spans approximately 150 feet of the Oswego River. In addition, a non-project lock, known as the Phoenix Lock, spans approximately 45 feet of the Oswego River between Lock Island and the east shoreline of the Oswego River. Together, the Phoenix Dam, Lock Island, and Phoenix Lock create an impoundment that has a surface area of approximately 1,400 acres at 362.42 feet NAVD 88.

From the impoundment, water flows through the trashrack to a forebay, and then through the powerhouse. Water is discharged from the turbines to an approximately 120-foot-long tailrace that discharges to the Oswego River.

The project includes a trap and transport facility for the upstream passage of American eel, including an eel ramp and eel collection box located approximately 160 feet downstream of the project dam on the west shoreline of the Oswego River. The project also includes a downstream fishway that consists of the 7-foot-long sluice gate and a 4.8-foot-deep concrete plunge pool. Additionally, the project includes an aluminum walkway that provides

access to the 206-foot-long Tainter gate section of the dam.

The project generators are connected to the regional electric grid by a 4.16/34.5-kilovolt (kV) step-up transformer and a 230-foot-long, 34.5-kV underground transmission line. The minimum and maximum hydraulic capacities of the powerhouse are 500 and 4,580 cubic feet per second (cfs), respectively. The average annual energy production of the project was 10,518 megawatt-hours from 2016 through 2023.

The current license requires Oswego Hydro to operate the project in a run-of-river mode and maintain a maximum impoundment surface elevation of 362.42 feet NAVD88. Oswego Hydro currently maintains the surface elevation of the impoundment between 361.92 feet and 362.42 feet NAVD 88. The current license also requires Oswego Hydro to: (1) release a year-round minimum flow of 300 cfs or inflow, whichever is less, to the Oswego River downstream of the project; and (2) when inflow is less than 1,900 cfs from June 1 through October 31, monitor water quality and, if average tailwater dissolved oxygen drops below 5 milligrams per liter, provide mitigative flow releases for the protection of downstream water quality. Oswego Hydro provides upstream eel passage from June through October, using the trap and transport facility, and provides downstream fish passage year-round using the downstream fishway.

Oswego Hydro proposes to continue operating the project in a run-of-river mode and maintaining the surface elevation of the impoundment at 361.92 to 362.42 feet NAVD 88. Oswego Hydro proposes to continue releasing a year-round minimum flow of 300 cfs or inflow, whichever is less, to the Oswego River downstream of the project, but does not propose to continue water quality monitoring and mitigative flow releases when inflow is less than 1,900 cfs from June 1 through October 31. In addition, Oswego Hydro proposes to continue operating and maintaining the trap and transport facility and the downstream fishway for eel and fish passage. Oswego Hydro proposes to develop a fish passage operation and maintenance plan, implement a Bat and Bald Eagle Protection Plan that it filed in the application, and maintain an existing interpretative display and fencing for the protection of historic properties.

m. A copy of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the Phoenix Public Library, 34 Elm Street, Phoenix, New York.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and email address of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 5, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024-29093 Filed 12-10-24; 8:45 am]

BILLING CODE 6717-01-P