

Wolverine Power GIA (Gaylord) to be effective 12/11/2024.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5237.

*Comment Date:* 5 p.m. ET 1/10/25.

*Docket Numbers:* ER25–777–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 205(d) Rate Filing: 4347 Southwestern Power Admin/WFEC Interconnection Agreement to be effective 1/1/2025.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5248

*Comment Date:* 5 p.m. ET 1/10/25.

*Docket Numbers:* ER25–778–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Proposed Tariff Amendments for Surplus Interconnection Service to be effective 3/7/2025.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5253.

*Comment Date:* 5 p.m. ET 1/10/25.

*Docket Numbers:* ER25–779–000.

*Applicants:* Southern California Edison Company.

*Description:* 205(d) Rate Filing: Amended DSA, Anza (WDT180, SA 180) + Remove eTariff Record to be effective 2/19/2025.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5254.

*Comment Date:* 5 p.m. ET 1/10/25.

*Docket Numbers:* ER25–780–000.

*Applicants:* NorthWestern Corporation.

*Description:* 205(d) Rate Filing: Revised Exhibits to Montana Intertie Agreement to be effective 12/21/2024.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5271.

*Comment Date:* 5 p.m. ET 1/10/25

*Docket Numbers:* ER25–781–000.

*Applicants:* Otter Tail Power Company.

*Description:* 205(d) Rate Filing: 2024–12–20\_SA 4418 OTP–GRE T–LIA (10 Mile Lake) to be effective 12/17/2024.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5278.

*Comment Date:* 5 p.m. ET 1/10/25.

*Docket Numbers:* ER25–782–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: GIA SA No. 7442 & CSA SA No. 7443; AE2–316/AF1–302 & Cancellation of ISA No. 6911 to be effective 11/25/2024.

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5330.

*Comment Date:* 5 p.m. ET 1/10/25.

*Docket Numbers:* ER25–783–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Credit Review of Bilateral Capacity

Transactions Proposal to be effective 7/26/2024

*Filed Date:* 12/20/24.

*Accession Number:* 20241220–5373.

*Comment Date:* 5 p.m. ET 1/10/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: December 20, 2024.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2024–31337 Filed 12–27–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. P–2725–076]

#### Oglethorpe Power Corporation: Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2725–076.

c. *Date filed:* December 6, 2024.

d. *Applicant:* Oglethorpe Power Corporation (OPC).

e. *Name of Project:* Rocky Mountain Pumped Storage Hydroelectric Project.

f. *Location:* On Heath Creek, in Floyd County, Georgia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jeff Swartz, Oglethorpe Power Corporation, Senior Vice President of Plant Operations, 2100 East Exchange Place, Tucker, Georgia 30084, email at [Jeff.Swartz@opc.com](mailto:Jeff.Swartz@opc.com).

i. *FERC Contact:* David Gandy at 202–502–8560, or [david.gandy@ferc.gov](mailto:david.gandy@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 4, 2025.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at

[FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A.

Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Rocky Mountain Pumped Storage Hydroelectric Project (P-2725-076).

m. The application is not ready for environmental analysis at this time.

n. *The Rocky Mountain Pumped Storage Project consists of the following existing facilities:* (1) a 120-foot-high, 12,895-foot-long earth and rockfill upper dam; (2) a 221 acre upper reservoir with 10,650 acre-feet of storage and a normal operating pool elevation of 1,392 feet NAVD88; (3) a 35-foot-diameter, 567-foot-high concrete-lined power shaft; (4) a 35-foot-diameter, 1,935-foot-long concrete lined tunnel with two concrete lined bifurcations; (5) three 19-foot-diameter, 470-foot-long steel lined penstocks; (6) a 348-foot-long, 156-foot-wide, 175-foot-high powerhouse containing three reversible Francis pump-turbines, with a combined installed capacity of 904 megawatts; (7) three 230 kilovolt, 2.7-mile-long transmission lines; (8) a substation; and (9) appurtenant facilities.

The project has reserve storage water contained in two auxiliary pools adjacent to the lower reservoir. Pool I's surface area is 400 acres and is formed by four dams. The pool I dams consist of: (a) a 25-foot-high earthen dam of unspecified length; (b) a 20-foot-high, 775-foot-long earth and rockfill dam; (c) a 50-foot-high, 700-foot-long earth and rockfill dam; (d) a 50-foot-high, 405-foot-long earth and rockfill dam. Pool II surface area is 200 acres and is formed by a 30-foot-high, 335-foot-long earth and rockfill dam.

The Rocky Mountain Pumped Storage Project is operated in a pumped storage mode and OPC proposes to continue operating the project in that mode.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2725). For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call tollfree, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

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public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	February 2025.
Request for Additional Information.	February 2025.
Issue Notice of Acceptance .....	May 2025.
Issue Scoping Document 1 for comments.	June 2025.
Issue Scoping Document 2 (if necessary).	August 2025.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 18, 2024.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2024-30864 Filed 12-27-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP23-516-000; CP23-516-001]

#### East Tennessee Natural Gas, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Ridgeline Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Ridgeline Expansion Project (Project), proposed by East Tennessee Natural Gas, LLC (East Tennessee) in the above-referenced docket. East Tennessee requests authorization to construct and operate 122.2 miles of 30-inch-diameter natural gas pipeline and associated facilities in Trousdale, Smith, Jackson, Putnam, Overton, Fentress, Morgan, and Roane Counties, Tennessee. The purpose of the Project is to provide

about 300,000 dekatherms per day of new firm natural gas transportation capacity and up to 95,000 dekatherms of customized delivery service (*i.e.*, peaking service) from multiple providers to the site of Tennessee Valley Authority's Kingston Fossil Plant.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project would have some limited adverse environmental effects; however, with implementation of East Tennessee's impact avoidance, minimization, and mitigation measures, as well as adherence to the mitigation measures recommended in the EIS, these effects would be avoided, mitigated, or reduced to less-than-significant levels.

The U.S. Army Corps of Engineers (USACE), the U.S. Environmental Protection Agency, the U.S. Fish and Wildlife Service, and the National Park Service participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USACE will adopt and use the EIS to consider the issuance of an Individual Permit under section 404 of the Clean Water Act. Although the USACE provided input to the conclusions and recommendations presented in the final EIS, the USACE will present its own conclusions and recommendations in its Record of Decision for the Project.

The final EIS addresses the potential environmental effects of the construction and operation of the following Project facilities, all in the State of Tennessee:

- 122.2 miles of 30-inch-diameter pipeline in Trousdale, Smith, Jackson, Putnam, Overton, Fentress, Morgan, and Roane Counties, including 4.0 miles of header pipeline and 118.2 miles of mainline pipeline (collectively referred to as the Mainline);
- a new 14,600-horsepower, electric-driven compressor station (Hartsville Compressor Station) and an associated solar array to partially power the facility in Trousdale County;
- a new meter and regulating station to receive gas from Columbia Gulf Transmission, LLC in Trousdale County;
- modifications to two existing meter and regulating stations to receive gas from Texas Eastern Transmission, LP and Midwestern Gas Transmission Company in Trousdale County;