

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

| Milestone | Target date |
|-----------------------|--------------------|
| Commission issues EA. | December 23, 2025. |

Any questions regarding this notice may be directed to Nicholas Ettema by telephone at (312) 596-4447 or by email at nicholas.ettema@ferc.gov.

Dated: December 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-31434 Filed 12-30-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-300-000.
Applicants: Cheyenne Plains Gas Pipeline Company, L.L.C.
Description: Compliance filing: Storage Enhanced Delivery Compliance associated with Docket No. CP24-523 to be effective 1/1/2025.

Filed Date: 12/20/24.

Accession Number: 20241220-5350.

Comment Date: 5 p.m. ET 1/2/25.

Docket Numbers: RP25-301-000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing (Conoco) to be effective 1/1/2025.

Filed Date: 12/20/24.

Accession Number: 20241220-5353.

Comment Date: 5 p.m. ET 1/2/25.

Docket Numbers: RP25-302-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 12.20.24 Negotiated Rates—Emera Energy Services, Inc. R-2715-104 to be effective 1/1/2025.

Filed Date: 12/20/24.

Accession Number: 20241220-5357.

Comment Date: 5 p.m. ET 1/2/25.

Docket Numbers: RP25-303-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Filing (Calpine) to be effective 2/1/2025.

Filed Date: 12/20/24.

Accession Number: 20241220-5390.

Comment Date: 5 p.m. ET 1/2/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11-1591-000.

Applicants: Golden Pass Pipeline LLC.

Description: Refund Report: 2024 Report of Penalty Revenue and Costs Golden Pass Pipeline LLC to be effective N/A.

Filed Date: 12/20/24.

Accession Number: 20241220-5182.

Comment Date: 5 p.m. ET 1/2/25.

Docket Numbers: RP25-166-001.

Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: Compliance filing: Creditworthiness and Probability of Default Compliance Bid Posting to be effective 12/1/2024.

Filed Date: 12/23/24.

Accession Number: 20241223-5156.

Comment Date: 5 p.m. ET 1/6/25.

Docket Numbers: RP25-290-001.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Tariff Amendment: 12.20.24 Negotiated Rates—Mercuria Energy America, LLC R-7540-02 to be effective 1/1/2025.

Filed Date: 12/20/24.

Accession Number: 20241220-5361.

Comment Date: 5 p.m. ET 1/2/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: December 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-31439 Filed 12-30-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25-4-000]

Commission Information Collection Activities (FERC-725G); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC 725G, Mandatory Reliability Standards for the Bulk-Power System: Regional Reliability Standard PRC standards; FERC-725G1, Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC-004-6 (Protection System Misoperation Identification and Correction), FERC-725G4, Mandatory Reliability Standards: Reliability Standard PRC-010-2 (Under Voltage Load Shedding) and 725P1, PRC-005-6 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance). There are no changes made to the reporting requirements for this information collection.

DATES: Comments on the collection of information are due March 3, 2025.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC25-4-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery services:* Federal Energy Regulatory Commission, Office

of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION: In this information collection request, the Commission is merging the FERC-725G1 (OMB Control No. 1902-0284), FERC-725G4 (OMB Control No. 1902-0282) and FERC-725P1 (OMB Control No. 1902-0280) into the FERC-725G (OMB Control No. 1902-0252).

FERC-725G1

Title: Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC-004-6.

OMB Control No.: 1902-0284.

¹ 16 U.S.C.824o.

² As defined at 16 U.S.C. 824o(a)(1) and 18 CFR 39.1, the term "bulk-power system" means facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof), and electric energy from generating facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy.

³ 16 U.S.C. 824o(e).

⁴ Using the November 20, 2024, NERC compliance registration information for entities that are Generator Owners, Transmission Owners, and Distribution Providers (in the US), the number of potential respondents is 1,861. However, not every entity will have a misoperation event during a year.

Type of Request: Three-year extension of the FERC-725G1 information collection requirements.

Abstract: The Commission collects information under FERC-725G1 in accordance with section 215 of the Federal Power Act (FPA)¹ and 18 CFR parts 39 and 40. Section 215 of the FPA gives the Commission and the North American Electric Reliability Corporation (as the Commission-approved Electric Reliability Organization) to establish and enforce reliability standards for all users, owners, and operators of the bulk-power system.² Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or by the Commission independently.³

Reliability Standard PRC-004-6 requires transmission owners, generator owners, and distribution providers to identify and correct causes of misoperations of certain protection systems for bulk-power system elements. It also requires retention of evidence of misoperations for a minimum of 12 calendar months.

Types of Respondents: Transmission Owners, Generator Owners, and Distribution Providers.

Frequency of Response: On occasion.

Estimate of Annual Burden: The Commission estimates 930 responses annually, and per-response burdens of 16 hours and \$1,130.72.⁴ The total estimated burdens per year are 930 responses, 14,880 hours, and \$1,051,570 (rounded). These burdens are itemized in the following table:

Based on our previous experience with this information collection, we are estimating that approximately half of the 1,861 potential respondents annually will have a reportable misoperation, *i.e.*, 930 (rounded) responses per year for FERC-725G1.

MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM—RELIABILITY STANDARD PRC-004-6 (FERC-725G1) ANNUAL ESTIMATES OF RESPONDENTS' BURDENS

| A. Number of respondents | B. Annual number of responses per respondent | C. Total number of responses (column A × column B) | D. Average burden & cost per response ⁵ | E. Total annual burden hours & total annual cost (column C × column D) | F. Cost per respondent (\$) (column E ÷ column A) |
|--------------------------------|--|---|--|---|--|
| 930 | 1 | 930 | 16 hrs.; \$1,130.72 | 14,880 hrs.; \$1,051,570 (rounded) | \$1,130.72 |

FERC-725G4

Title: Mandatory Reliability Standards: Reliability Standard PRC-010-2 (Under Voltage Load Shedding).

OMB Control No.: 1902-0282.

Type of Request: Three-year extension of the FERC-725G4 information collection requirements.⁶

Abstract: The Commission collects information under FERC-725G4 in accordance with section 215 of the FPA and 18 CFR parts 39 and 40. Reliability Standard PRC-010-2 requires respondents to submit date-stamped documentation of their compliance with the relevant UVLS Program.⁷

Types of Respondents: UVLS Entities.⁸

Frequency of Response: On occasion.

Estimate of Annual Burden: The Commission estimates 25 responses annually, and per-response burdens of 48 hours and \$4,176.⁹ The total estimated burdens per year are 25 responses, 1,200 hours, and \$104,400. These burdens are itemized in the following table:

MANDATORY RELIABILITY STANDARDS—RELIABILITY STANDARD PRC-010-2 (UNDER VOLTAGE LOAD SHEDDING) (FERC-725G4) ANNUAL ESTIMATES OF RESPONDENTS' BURDENS

| A. Number of respondents | B. Annual number of responses per respondent | C. Total number of responses (Column A × Column B) | D. Average burden & cost per response ¹⁰ | E. Total annual burden hours & total annual cost (Column C × Column D) | F. Cost per respondent (\$) (Column E ÷ Column A) |
|--------------------------------|--|--|---|---|---|
| 31 | 1 | 31 | 48 hrs.; \$3,392.16 | 1,488 hrs.; \$105,156.96 | \$3,392.16 |

FERC-725P1

Title: Mandatory Reliability Standards: Reliability Standard PRC-005-6 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance).

OMB Control No.: 1902-0280.

Type of Request: Three-year extension of the FERC-725P1 information collection requirements.¹¹

Abstract: The Commission collects information under FERC-725P1 in accordance with section 215 of the FPA and 18 CFR parts 39 and 40. Reliability Standard PRC-005-6 requires that transmission and generation protection systems affecting the reliability of the Bulk-Power System are maintained and tested.

Types of Respondents: Distribution providers, generator owners and transmission owners Entities.

Frequency of Response: On occasion.

Estimate of Annual Burden: The Commission estimates 1,861 responses annually, and per-response burdens of 2 hours and \$141.34.¹² The total estimated burdens per year are 1,861 responses, 3,722 hours, and \$263,033.74. These burdens are itemized in the following table:

⁵ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., $79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., $\$44.74 \times .25 = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total $(\$59.48 + \$11.19 = \$70.67/\text{hour})$.

⁶ If OMB renews FERC-725G4, the Commission subsequently may consider requesting that OMB combine that information collection activity with FERC-725G1. Such action would be administrative only and would not indicate the discontinuation of the information collection requirements in FERC-725G4.

⁷ "Load shedding" means disconnecting consumers from the grid to prevent demand from exceeding supply, which can cause widespread grid collapse. A "UVLS Program" provides for automatic load shedding, utilizing voltage inputs, in specific circumstances and locations.

⁸ "UVLS Entities," as defined at the NERC website at <https://www.nerc.com/pa/Stand/Reliability%20Standards/PRC-010-2.pdf>, are distribution providers and transmission owners responsible for the ownership, operation, or control of UVLS equipment, as required by a UVLS Program.

⁹ Using the November 20, 2024, NERC compliance registration information for only unique US entities that are Transmission Owners (325) and Distribution Providers (298), the number of potential respondents is 623, considering overlap between functions. However, not every entity has an under-voltage load shedding program. Approximately five percent of the potential respondents have such a program. Therefore, we estimate 31 (rounded) responses per year for FERC-725G4.

¹⁰ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr.,

$79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., $\$44.74 \times .25 = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total $(\$59.48 + \$11.19 = \$70.67/\text{hour})$.

¹¹ If OMB renews FERC-725P1, the Commission subsequently may consider requesting that OMB combine that information collection activity with FERC-725G. Such action would be administrative only and would not indicate the discontinuation of the information collection requirements in FERC-725P1.

¹² Using the November 20, 2024, NERC compliance registration information for only unique US entities that are Distribution Providers (298), generator owners (1,238) and transmission owners (325). Therefore, we estimate 1,861 (rounded) responses per year for FERC-725P1.

MANDATORY RELIABILITY STANDARDS—RELIABILITY STANDARD PRC-005-6 (PROTECTION SYSTEM, AUTOMATIC RE-CLOSING, AND SUDDEN PRESSURE RELAYING MAINTENANCE) (FERC-725P1) ANNUAL ESTIMATES OF RESPONDENTS' BURDENS

| A. Number of respondents | B. Annual number of responses per respondent | C. Total number of responses (Column A × Column B) | D. Average burden & cost per response ¹³ | E. Total annual burden hours & total annual cost (Column C × Column D) | F. Cost per respondent (\$) (Column E ÷ Column A) |
|-----------------------------|---|--|--|--|---|
| 325 (TO) | 1 | 325 | 2 hrs.; \$141.34 | 650 hrs.; \$45,935.50 | \$141.34 |
| 1,238 (GO) | 1 | 1,238 | 2 hrs.; \$141.34 | 2,476 hrs.; \$174,978.92 | \$141.34 |
| 298 (DP) | 1 | 298 | 2 hrs.; \$141.34 | 596 hrs.; \$42,119.32 | \$141.34 |
| Total | | 1,861 | | 3,722 hr., 263,033.74 | |

725G1, 725G4 and 725P1 Merge Back Into 725G (1902-0252)

Abstract: On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAc 2005).¹⁴ EPAc 2005 added a new section 215 to the FPA, which required a Commission-

certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.¹⁵

The information collected by the FERC-725G is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA).² Section 215 of the FPA buttresses the Commission's efforts to strengthen the reliability of the interstate bulk power grid.

MANDATORY RELIABILITY STANDARDS—RELIABILITY STANDARD FOR FERC-725G (1902-0252) ANNUAL ESTIMATES OF RESPONDENTS' BURDENS

| FERC-725G | C. Total annual responses (Column A × Column B) | D. Total average burden & cost per response ¹⁶ | E. Total annual burden hours & total annual cost (Column C × Column D) | F. Cost per respondent (\$) (Column E ÷ Column A) |
|--------------------------------------|---|--|--|---|
| FERC-725-G1, Total PRC-004-6 | 930 | 16 hrs.; \$1,130.72 | 14,880 hrs.; \$1,051,569.60 | \$1,130.72 |
| FERC-725-G4, Total PRC-010-2 | 31 | 48 hrs.; \$3,392.16 | 1,488 hrs.; \$105,156.96 | 3,392.16 |
| FERC-725-P1, Total PRC-005-6 | 1,861 | 2 hrs.; \$141.34 | 3,722 hr., 263,033.74 | 141.34 |
| Currently approved FERC-725G Totals. | 11,367 | | 762,718 | |
| FERC-725-G New Total | 14,189 | | 782,808 | |

The FERC-725G information collection currently contains the reporting and recordkeeping requirements for the following (12) Reliability Standards: PRC-002-4, PRC-004-6, PRC-005-6, PRC-006-5, PRC-010-2, PRC-012-2, PRC-019-2, PRC-023-6, PRC-024-3, PRC-025-2, PRC-026-2, and PRC-027-1.

PRC-002-4 Disturbance Monitoring and Reporting Requirements

The purpose is to have adequate data available to facilitate analysis of Bulk Electric System (BES) Disturb.

• PRC-005-6 Automatic Underfrequency Load Shedding

To document and implement programs for the maintenance of all Protection Systems, Automatic Reclosing, and Sudden Pressure Relaying affecting the reliability of the Bulk Electric System (BES) so that they are kept in working order

• PRC-006-5 Automatic Underfrequency Load Shedding

To establish design and documentation requirements for automatic Underfrequency Load Shedding (UFLS) programs to arrest declining frequency, assist recovery of frequency following underfrequency

events and provide last resort system preservation measures.

• PRC-012-2 Remedial Action Schemes

To ensure that Remedial Action Schemes (RAS) do not introduce unintentional or unacceptable reliability risks to the Bulk Electric System (BES).

• PRC-019-2 Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection

The purpose is to verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions,

¹³ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., 79.31 × .75 = 59.4825 (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., \$44.74 × .25% = 11.185

(\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).

¹⁴ Energy Policy Act of 2005, Public Law 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (codified at 16 U.S.C. 824o).

¹⁵ 16 U.S.C. 824o(e)(3).

¹⁶ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor

Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., 79.31 × .75 = 59.4825 (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., \$44.74 × .25% = 11.185 (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).

equipment capabilities and Protection System settings.

• *PRC-023-4 Transmission Relay Load-Ability*

The purpose to verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions, equipment capabilities and Protection System settings.

• *PRC-024-3 Generator Frequency and Voltage Protective Relay Settings*

The purpose to set protection such that generating resource(s) remain connected during defined frequency and voltage excursions in support of the Bulk Electric System (BES).

• *PRC-025-2 Generator Relay Load-Ability*

The purpose is to set load-responsive protective relays associated with generation Facilities at a level to prevent unnecessary tripping of generators during a system disturbance for conditions that do not pose a risk of damage to the associated equipment.

• *PRC-026-2 Relay Performance During Stable Power Swings*

The purpose is to ensure that load-responsive protective relays are expected to not trip in response to stable power swings during non-Fault conditions.

• *PRC-027-1 Coordination of Protection Systems for Performance During Faults*

The purpose is to maintain the coordination of Protection Systems installed to detect and isolate Faults on Bulk Electric System (BES) Elements, such that those Protection Systems operate in the intended sequence during Faults.

Each of these Reliability Standards have three components that impose burden upon affected industry:

- Requirements (*e.g.*, denoted in each Reliability Standard as R1, R2 . . .)
- Measures (*e.g.*, denoted in each Reliability Standard as M1, M2 . . .)
- Evidence Retention

These three components can be reviewed for the Reliability Standards in North American Electric Reliability Commission (NERC) petitions in FERC's eLibrary system (<http://www.ferc.gov/docs-filing/elibrary.asp>) or on NERC's own website (www.nerc.com).

Type of Respondents: Generator owners, Planning coordinators, Distribution providers, and UFLS-only Distribution Providers.

*Estimate of Annual Burden:*¹⁷ Our estimates are based on the NERC Compliance Registry Summary of Entities as of November 20, 2024. According to the NERC compliance registry, and functions as of, which indicates there are registered as GO, DP and TO entities. The individual burden estimates are based on the time needed to gather data, run studies, and analyze study results to design or update the underfrequency load shedding programs. These are consistent with estimates for similar tasks in other Commission approved standards.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024-31432 Filed 12-30-24; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for

¹⁷ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)).

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as confidential information that would not be appropriate for public disclosure.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than January 30, 2025.

A. Federal Reserve Bank of Boston (Prabal Chakrabarti, Executive Vice President) 600 Atlantic Avenue, Boston, Massachusetts 02210-2204. Comments can also be sent electronically to BOS.SRC.Applications.Comments@bos.frb.org:

1. *River Run Bancorp, MHC, Newburyport, Massachusetts*; to merge with Rollstone Bancorp, MHC, and thereby indirectly acquire Rollstone Bank & Trust, both of Fitchburg, Massachusetts.

Board of Governors of the Federal Reserve System.

Yao-Chin Chao,

Deputy Associate Secretary of the Board.

[FR Doc. 2024-31415 Filed 12-30-24; 8:45 am]

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).