

Accession Number: 20241223–5228
Comment Date: 5 p.m. ET 1/13/25.

Docket Numbers: ER25–798–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6747; Queue No. AF1–290 to be effective 2/22/2025.

Filed Date: 12/23/24.

Accession Number: 20241223–5231.

Comment Date: 5 p.m. ET 1/13/25.

Docket Numbers: ER25–799–000.

Applicants: Northumberland Solar, LLC.

Description: Initial Rate Filing: Petition for Blanket MBR Authorization with Waivers & Expedited Treatment to be effective 2/15/2025.

Filed Date: 12/23/24.

Accession Number: 20241223–5233.

Comment Date: 5 p.m. ET 1/13/25.

Docket Numbers: ER25–800–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7458; AE2–094/AF1–069 to be effective 11/22/2024.

Filed Date: 12/23/24.

Accession Number: 20241223–5237.

Comment Date: 5 p.m. ET 1/13/25.

Docket Numbers: ER25–801–000.

Applicants: New York State Reliability Council, L.L.C.

Description: New York State Reliability Council, L.L.C. submits revised Installed Capacity Requirement for the New York Control Area for the period beginning on May 1, 2025 and ending on April 30, 2026.

Filed Date: 12/23/24.

Accession Number: 20241223–5239.

Comment Date: 5 p.m. ET 1/13/25.

Docket Numbers: ER25–802–000.

Applicants: Gridmatic Panicum LLC.

Description: § 205(d) Rate Filing: Gridmatic Panicum LLC MBR Application Filing to be effective 12/24/2024.

Filed Date: 12/23/24.

Accession Number: 20241223–5309.

Comment Date: 5 p.m. ET 1/13/25.

Docket Numbers: ER25–803–000.

Applicants: Greenday Energy LLC.

Description: Initial Rate Filing: Market-Based Rate Application to be effective 2/22/2025.

Filed Date: 12/23/24.

Accession Number: 20241223–5315.

Comment Date: 5 p.m. ET 1/13/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any

of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: December 23, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–31440 Filed 12–30–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2610–012]

Notice of Intent To Prepare an Environmental Assessment; Northern States Power Company

On December 30, 2022, Northern States Power Company filed a relicense application for the 1.5-megawatt Saxon Falls Hydroelectric Project No. 2610. The project is located on the Montreal River in Gogebic County, Michigan and Iron County, Wisconsin.

In accordance with the Commission's regulations, on October 10, 2024, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an

Environmental Assessment (EA) on the application to relicense the project.¹

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

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The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

| Milestone | Target date |
|-----------------------|--------------------|
| Commission issues EA. | December 23, 2025. |

Any questions regarding this notice may be directed to Nicholas Ettema by telephone at (312) 596–4447 or by email at nicholas.ettema@ferc.gov.

Dated: December 23, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–31433 Filed 12–30–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–31–000]

Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline; Columbia Gas Transmission, LLC

Take notice that on December 13, 2024, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to section 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83–76–000, for authorization to plug

¹ In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1734709041. 40 CFR 1501.5(c)(4) (2024).

and abandon three injection/withdrawal wells, connecting pipelines, and appurtenant facilities located within the Benton Storage Field, in Hocking and Vinton Counties, Ohio (2025 Benton Wells Abandonment Project). The project will allow Columbia to limit integrity risk in alignment with the guidance of the Pipeline and Hazardous Materials Safety Administration (PHMSA) Storage Final Rule. The estimated cost for the project is \$2 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference.room@ferc.gov.

Any questions concerning this request should be directed to David A. Alonzo, Manager of Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002, (832) 320-5477, david_alonzo@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on February 21, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is February 21, 2025. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is February 21, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an

individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before February 21, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP25-31-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25–31–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: David A. Alonzo, Manager of Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002 or by email (with a link to the document) at david_alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: December 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–31437 Filed 12–30–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121–140]

Notice of Effectiveness of Withdrawal of Long-Term Flow Variance (Article 33); Pacific Gas and Electric Company

On June 8, 2023, Pacific Gas and Electric Company (licensee), filed a long-term variance request to remove the current compliance requirement for the ramping rate from license Article 33(d) for the Battle Creek Hydroelectric Project No. 1121. Because the Commission determined that the licensee's request would require an amendment to Article 33(d) of the project license, the Commission issued a public notice for the licensee's request on June 30, 2023. On August 9, 2023, Commission staff requested additional information from the licensee to address comments received from the California State Water Resources Control Board during the public notice period. Finally, on November 14, 2024, the licensee filed a request to withdraw its long-term variance request regarding the license Article 33(d) ramping rate for North Battle Creek Dam.

No motion in opposition to the request for withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ the withdrawal of the application became effective on November 29, 2024, and this proceeding is hereby terminated.

Dated: December 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–31435 Filed 12–30–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–29–000]

Notice of Application and Establishing Intervention Deadline; Eastern Gas Transmission and Storage, Inc.

Take notice that on December 11, 2024, Eastern Gas Transmission and Storage, Inc. (EGTS), 10700 Energy Way, Glen Allen, VA, 23060, filed an application under section 7(c), of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization for its Capital Area Project

(Project). The Project involves the installation of a 6,130-horsepower gas-fired turbine compressor at the Centre Compressor Station in Centre County, Pennsylvania; an 11,110-horsepower gas-fired turbine compressor at the Chambersburg Compressor Station in Franklin County, Pennsylvania; and a 5,000-horsepower electric-driven compressor at the Leesburg Compressor Station in Loudoun County, Virginia. Additionally, the Finnefrock Compressor Station in Clinton County, Pennsylvania, will undergo upgrades, including the replacement of gas coolers, headers, and cold recycle piping, as well as the installation of new check valves. The project will provide an additional 67,500 dekatherms per day of firm transportation service to Washington Gas Light Company at an estimated total cost of \$171 million, with proposed incremental rates to recover project costs all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

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Any questions regarding the proposed project should be directed to Kenan Carioti, Regulatory Specialist, Eastern Gas Transmission and Storage, Inc., 10700 Energy Way, Glen Allen, VA 23060, by email at Kenan.Carioti@bhegts.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and

¹ 18 CFR 385.216(b) (2024).

¹ 18 CFR 157.9.