# 1121ST—MEETING, OPEN [January 16, 2025, 10:00 a.m.]

Item No.	Docket No.	Company	
Administrative			
A–1 A–2	AD25-1-000	Agency Administrative Matters. Customer Matters, Reliability, Security and Market Operations.	
Electric			
E-1	ER24-1658-000, ER24-1658-001, ER24-1658-002.	Southwest Power Pool, Inc.	
E-2	ER22-1640-003	Midcontinent Independent System Operator, Inc.	
E-3		Southwest Power Pool, Inc.	
E-4	ER25-138-000	Southwest Power Pool, Inc.	
E-5		Tampa Electric Company.	
E-6		Versant Power.	
E-7		Black Hills Power, Inc.	
E-8		CMD Carson, LLC.	
E-9		Ohio Power Company.	
E-10	ER18–1639–029, ER18–1639–000, ER23–1735–000, EL23–4–000.	Constellation Mystic Power, LLC.	
E-11		NRG Business Marketing LLC.	
L-11	ER22-1539-002	NRG Power Marketing LLC, NRG Business Marketing LLC.	
	ER22–1539–000 (consolidated)	NRG Power Marketing LLC.	
Gas			
G–1	OR23-3-001 Plains Pipeline, L.P.	Sunrise Pipeline LLC.	
Hydro			
H–1 H–2		Sho-Me Power Electric Cooperative. Village of Highland Falls High-Point Utility, LDC.	
Certificates			
C_1	CP23_536_000	Factorn Shore Natural Gas Company	
C-1	CP23-536-000	Eastern Shore Natural Gas Company.	

A free webcast of this event is available through the Commission's website. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502–8680 or email customer@ferc.gov if you have any questions.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: January 8, 2025.

### Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–00834 Filed 1–10–25; 4:15 pm]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2607-016]

Spencer Mountain Hydropower, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent License.
  - b. Project No.: P-2607-016.
  - c. Date filed: June 26, 2023.
- d. *Applicant:* Spencer Mountain Hydropower, LLC.
- e. *Name of Project:* Spencer Mountain Hydroelectric Project (Spencer Mountain Project).
- f. Location: On the South Fork Catawba River, near the town of Gastonia, in Gaston County, North Carolina.

- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Mr. Kevin Edwards and Mrs. Amy Edwards, Spencer Mountain Hydropower, LLC, 916 Comer Rd, Stoneville, NC 27048; Phone at (336) 589–6138, or smhydro@ pht1.com.
- i. FERC Contact: David Gandy at 202–502–8560, or david.gandy@ferc.gov.
- j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at https://ferconline.ferc.gov/FERCOnline.aspx.
Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/QuickComment.aspx. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Spencer Mountain Hydroelectric Project (P-2607-016).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

1. The Spencer Mountain Project consists of the following existing facilities: (1) a 12-foot-high, 636-footlong masonry and rubble dam with a crest elevation of 634.7 feet mean sea level (msl); (2) a 68-acre reservoir with a storage capacity of 166 acre-feet; (3) a 58.9-foot-long canal headwork, consisting of four 6-foot-wide gates; (4) a 53.8-foot-long canal spillway connected to the downstream side of the canal headwork; (5) a 30-foot-wide, 10foot-deep, 3,644-foot-long open earthen canal; (6) a 32-foot-wide trash rack with 2.5-inch clear bar spacing at the powerhouse forebay; (7) a 36-inchdiameter bypass pipe; (8) a 22.5-foothigh, 49.5-foot-long, 48.75-foot-wide powerhouse containing two Francistype generating units with a total capacity of 0.64 megawatts; (9) a concrete lined tailrace discharging flows back into the South Fork Catawba River; (10) a substation containing a 2.3/44kilovolt (kV) transformer and interconnection to a Duke Energy 44 kV transmission line; and (11) appurtenant facilities.

The project operates in a run-of-river mode with a minimum bypass flow of 76 cubic feet per second. Spencer Mountain Hydropower, LLC proposes no changes to the project facilities or operations. The project has an average annual generation of 4,064 megawatthours.

m. A copy of the application can be viewed on the Commission's website at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field, to access the document (i.e., P–2607). For assistance, contact FERC Online Support.

All filings must: (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS,"

"RECOMMENDATIONS," "TERMS

AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595, or at OPP@ferc.gov.

You may also register online at https://ferconline.ferc.gov/FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for filing com- ments, recommenda- tions, agency terms and conditions, and prescrip-	March 7, 2025.
tions.  Deadline for the licensee to file reply comments.	April 21, 2025.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: January 6, 2025.

#### Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–00518 Filed 1–13–25; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 15359-000]

Stone Ridge Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving the Use of the Traditional Licensing Process

- a. *Type of Application:* Notice of Intent to File License Application.
  - b. Project No.: 15359-000.
  - c. Date filed: June 3, 2024.
- d. Submitted by: Stone Ridge Hydro, LLC (Stone Ridge).
- e. *Name of Project:* Herkimer Hydroelectric Project.
- f. Location: On West Canada Creek, near the village of Herkimer, in Herkimer County, New York. The project does not occupy any Federal land.
- g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.
- h. Potential Applicant Contact: Peter Blanchfield, Chief Executive Officer, 16 Harrogate Road, New Hartford, NY 13413. Phone: (650) 644–6003. Email: peter blanchfield@gmail.com.
- i. FERC Contact: Jody Callihan, Phone: (202) 502–8278, Email: jody.callihan@ferc.gov.
- j. Stone Ridge filed its request to use the Traditional Licensing Process on October 31, 2024, and provided public notice of its request on the same date. In a letter dated January 7, 2025, the Director of the Division of Hydropower Licensing approved Stone Ridge's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the