livestock onto the legacy CCR surface impoundment as set forth in § 257.100(f)(3)(ii) no later than November 8, 2024;

(3) Place on or immediately adjacent to the unit the permanent identification marker as set forth by § 257.73(a)(1) no later than January 8, 2025;

(4) Compile a history of construction as set forth by § 257.73(c) no later than

February 9, 2026;

- (5) Prepare the initial CCR fugitive dust control plan as set forth in § 257.80(b) no later than November 8, 2024:
- (6) Prepare the initial annual fugitive dust control report as set forth in § 257.80(c) no later than January 8, 2026;
- (7) No later than May 10, 2027, the owner or operator of the legacy CCR surface impoundment must:

(i) Install the groundwater monitoring system as required by § 257.91;

(ii) Develop the groundwater sampling and analysis program, including the selection of the statistical procedures, that will be used for evaluating groundwater monitoring data as required by § 257.93;

(iii) Be in compliance with the following groundwater monitoring

requirements:

- (A) Initiate the detection monitoring and assessment monitoring programs to include obtaining a minimum of eight independent samples for each background and downgradient well, as required by §§ 257.94(b) and 257.95.
- (B) Begin evaluating the groundwater monitoring data for statistically significant increases over background levels for the constituents listed in appendix III of this part, as required by § 257.94;
- (C) Begin evaluating the groundwater monitoring data for statistically significant levels over groundwater protection standards for the constituents listed in appendix IV of this part as required by § 257.95;
- (8) Include in the applicability report specified in § 257.100(f)(1) information on the completed closure, along with supporting documentation to demonstrate that the closure meets the performance standards in § 257.102(d) or the standards specified in § 257.101(g);
- (9) Prepare an initial written postclosure care plan as set forth in § 257.104(d) no later than November 8, 2027;
- (10) Conduct post-closure care as set forth in § 257.104(b); and
- (11) Comply with applicable recordkeeping, notification, and website posting requirements as set forth by §§ 257.105 through 257.107.

- (j) The owner or operator of the legacy CCR surface impoundment must comply with the recordkeeping requirements specified in § 257.105(k), the notification requirements specified in § 257.106(k), and the internet requirements specified in § 257.107(k).
- 9. Amend § 257.102 by adding paragraphs (e)(4)(vi) and (vii), and revising paragraph (f)(1)(ii) to read as follows:

§ 257.102 Criteria for conducting the closure or retrofit of CCR units and closure of CCR management units.

(e) * * *

(4) * * *

(vi) An owner or operator of a legacy CCR surface impoundment closing the CCR unit as required by § 257.101(e).

(vii) An owner or operator of a CCR management unit closing the CCR unit as required by § 257.101(f).

(f) * * * * (1) * * *

(ii) For existing and new CCR surface impoundments, any lateral expansion of a CCR surface impoundment, and legacy CCR surface impoundments, within five years of commencing closure activities.

[FR Doc. 2025–00848 Filed 1–15–25; 8:45 am] **BILLING CODE 6560–50–P**

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 50

[EPA-HQ-OAR-2022-0007; FRL 9344.1-01-OAR]

RIN 2060-AV63

Reference Measurement Principle and Calibration Procedure for the Measurement of Ozone in the Atmosphere (Chemiluminescence Method); Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule; correction and correcting amendment.

SUMMARY: The Environmental Protection Agency (EPA) is correcting a final rule published in the Federal Register on October 12, 2023, that became effective on November 13, 2023. The final rule updated the current ozone absorption cross-section to the recommended consensus-based value of 1.1329x10⁻¹⁷ cm² molecule⁻¹ or 304.39 atm⁻¹ cm⁻¹. After publication, the EPA became aware of an error in the preamble text regarding the date for State, local, and Tribal monitoring agencies to complete implementation of the new ozone cross-

section value, as well as a lack of clarity as to which entities the 2025 and 2026 implementation dates apply. With this action, the EPA is updating the final rule preamble and regulatory text to clarify the applicable implementation dates and the specific entities to which they apply. These corrections do not include any substantive changes to the final rule.

DATES: This final rule is effective on January 16, 2025.

ADDRESSES: The EPA has established a docket for the final rule under Docket ID No. EPA-HQ-OAR-2022-0007. All documents in the docket are listed on the https://www.regulations.gov website. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available electronically through https:// www.regulations.gov.

FOR FURTHER INFORMATION CONTACT:

Melinda Beaver, Air Quality Assessment Division (C304–06), Environmental Protection Agency, 109 T.W. Alexander Drive, P.O. Box 12055, Office of Air Quality Planning and Standards, Research Triangle Park, North Carolina 27711; telephone number: (919) 541–1062; email address: beaver.melinda@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

Correction to Preamble of October 12, 2023 Final Rule

In the final rule preamble, the EPA incorrectly stated that State, local, and Tribal monitoring agencies will complete cross-section implementation by January 1, 2026. The cross-section will begin implementation at the highest level of the calibration hierarchy, the Standard Reference Photometer (SRP) on January 1, 2025. Because of the time needed to fully implement the crosssection across the national traceability hierarchy for the calibration of the ozone monitoring network, the State, local, and Tribal monitoring agencies are not expected to complete implementation of the cross-section at the monitor level by January 1, 2026; instead, the EPA expects the crosssection implementation will be complete throughout the traceability hierarchy by December 31, 2026.

Also, the accompanying regulatory text in section 2.2 of appendix D to part 50 is inconsistent with the preamble language that was published in the final rule in that it does not specify to which parties the implementation dates apply. The EPA is correcting both the preamble language and regulatory text in section 2.2 of appendix D to part 50 for consistency.

Correcting Amendments to 40 CFR Part 50 Appendix D

To be consistent with the preamble correction, section 2.2 in appendix D to part 50 is also revised.

II. Rulemaking Procedures

Section 553(b)(B) of the Administrative Procedure Act (APA), 5 U.S.C. 553(b)(B), provides that, when an agency for good cause finds that public notice and comment procedures are impracticable, unnecessary, or contrary to the public interest, the agency may issue a rule without providing notice and an opportunity for public comment. The EPA has determined that there is good cause for making this correction final without prior proposal. In this instance, notice and opportunity for comment is unnecessary because the corrections merely conform the expected implementation dates in the regulatory text to the preamble and clarify the entities to which these dates apply. Therefore, these minor, nonsubstantive technical corrections do not warrant public comment.

Moreover, the EPA has determined that there is good cause for making this final rule effective less than 30 days after publication in the Federal **Register**. Section 553(d)(3) of the APA, 5 U.S.C. 553(d)(3), provides that final rules shall not become effective until 30 days after publication in the Federal Register "except . . . as otherwise provided by the agency for good cause found and published with the rule." "In determining whether good cause exists, an agency should 'balance the necessity for immediate implementation against principles of fundamental fairness which require that all affected persons be afforded a reasonable amount of time to prepare for the effective date of its ruling." Omnipoint Corp. v. Fed. Commc'n Comm'n, 78 F.3d 620, 630 (D.C. Cir. 1996) (quoting United States v. Gavrilovic, 551 F.2d 1099, 1105 (8th Cir. 1977)). Because this rule extends the expected implementation date for specified entities from January 1, 2026, to December 31, 2026, the affected parties do not need time to adjust their behavior before the rule takes effect.

For these reasons, the Agency finds that good cause exists under APA section 553(d)(3) to make this rule effective on January 16, 2025.

III. Statutory and Executive Orders Reviews

Additional information about these statutes and Executive orders can be found at https://www.epa.gov/laws-regulations/laws-and-executive-orders.

A. Executive Order 12866: Regulatory Planning and Review and Executive Order 14094: Modernizing Regulatory Review

This action is not a significant regulatory action as defined by Executive Order 12866, as amended by Executive Order 14094 and was, therefore, not subject to a requirement for Executive Order 12866 review.

B. Paperwork Reduction Act (PRA)

This action does not impose an information collection burden under the PRA. This action revises the ozone absorption cross-section and revise and amend relevant references. It does not contain any information collection activities.

C. Regulatory Flexibility Act (RFA)

I certify that this action will not have a significant economic impact on a substantial number of small entities under the RFA. This action updates the ozone absorption cross-section value for surface ozone monitoring under 40 CFR part 50, and we anticipate that there will be minimal costs associated with this change. We have, therefore, concluded that this action will have no net regulatory burden for all directly regulated small entities.

D. Unfunded Mandates Reform Act (UMRA)

This action does not contain any unfunded mandate as described in UMRA, 2 U.S.C. 1531–1538 and does not significantly or uniquely affect small governments. This action imposes no enforceable duty on any State, local, or Tribal governments, or the private sector

E. Executive Order 13132: Federalism

This action does not have federalism implications. It will not have substantial direct effects on the States, on the relationship between the National Government and the States, or on the distribution of power and responsibilities among the various levels of government.

F. Executive Order 13175: Consultation and Coordination With Indian Tribal Governments

This action does not have Tribal implications as specified in Executive Order 13175. This action updates a reference measurement principle and calibration procedure for the measurement of ambient ozone under 40 CFR part 50. Thus, Executive Order 13175 does not apply to this action.

G. Executive Order 13045: Protection of Children From Environmental Health Risks and Safety Risks

The EPA interprets Executive Order 13045 as applying only to those regulatory actions that concern environmental health or safety risks that the EPA has reason to believe may disproportionately affect children, per the definition of "covered regulatory action" in section 2–202 of the Executive Order. This action is not subject to Executive Order 13045 because it does not concern an environmental health risk or safety risk.

H. Executive Order 13211: Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution or Use

This action is not subject to Executive Order 13211, because it is not a significant regulatory action under Executive Order 12866.

I. National Technology Transfer and Advancement Act (NTTAA)

This rulemaking involves technical standards. The EPA used voluntary consensus standards in the preparation of this measurement principle and procedure; it is the benchmark against which all ambient ozone monitoring methods are compared. This action is simply updating the reference measurement principle in light of updated information.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

The EPA believes that this type of action does not concern human health or environmental conditions and, therefore, cannot be evaluated with respect to potentially disproportionate and adverse effects on people of color, low-income populations and/or indigenous peoples. This regulatory action is an update to a previously promulgated analytical method and does not have any impact on human health or the environment.

K. Congressional Review Act (CRA)

This action is subject to the CRA, and the EPA will submit a rule report to each house of the Congress and to the Comptroller General of the United States. The CRA allows the issuing agency to make a rule effective sooner than otherwise provided by the CRA if the agency makes a good cause finding that notice and comment rulemaking procedures are impracticable, unnecessary or contrary to the public interest (5 U.S.C. 808(2)). The EPA has made a good cause finding for this rule as discussed in the SUPPLEMENTARY INFORMATION section. The EPA has determined that there is good cause for making this correction final without prior proposal. In this instance, notice and opportunity for comment is unnecessary because this action implements a minor, non-substantive technical correction that conforms the regulatory text to the rule's preamble.

List of Subjects in 40 CFR Part 50

Environmental protection, Air pollution control, Ozone.

Joseph Goffman,

Assistant Administrator, Office of Air and Radiation.

Accordingly, the EPA corrects FR Doc. 2023–22531 and 40 CFR part 50 as follows:

Federal Register Correction

In FR Doc. 2023–22531, at 88 FR 70595 in the **Federal Register** of October 12, 2023, on page 70597, in the first column, the second, third and fourth sentences of the last paragraph are corrected to read as follows:

"The absorption cross-section value stated in this appendix (304.39 atm $^{-1}$ cm $^{-1}$ ± 0.94 atm $^{-1}$ cm $^{-1}$) will be used in all U.S. Standard Reference Photometers (SRPs) beginning January 1, 2025. It is expected that implementation across all other ozone transfer standards and ozone monitors in the field will be completed by December 31, 2026."

PART 50—NATIONAL PRIMARY AND SECONDARY AMBIENT AIR QUALITY STANDARDS

■ 1. The authority citation for part 50 continues to read as follows:

Authority: 42 U.S.C. 7401, *et seq.*

■ 2. Amend Appendix D to Part 50 by revising section 2.2 to read as follows:

Appendix D to Part 50—Reference Measurement Principle and Calibration Procedure for the Measurement of Ozone in the Atmosphere (Chemiluminescence Method)

* * * * * * *

2.2 The measurement sy

2.2 The measurement system is calibrated by referencing the instrumental chemiluminescence measurements to certified O_3 standard concentrations generated in a dynamic flow system and assayed by ultraviolet (UV) photometry to be traceable to a National Institute of Standards and Technology (NIST) standard reference

photometer for O_3 (see Section 4, Calibration Procedure, below) with a specified ozone absorption cross-section value. The absorption cross-section value stated in section 4.1 and section 4.5.3.10 of this appendix (304.39 atm $^{-1}$ cm $^{-1}$ \pm 0.94 atm $^{-1}$ cm $^{-1}$) will begin use in all U.S. Standard Reference Photometers (SRPs) on January 1, 2025. It is expected that implementation across all other ozone transfer standards and ozone monitors in the field will be completed by December 31, 2026.

[FR Doc. 2025–00946 Filed 1–15–25; 8:45 am] **BILLING CODE 6560–50–P**

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R08-OAR-2019-0350; FRL-12535-01-R8]

Clean Air Act Operating Permit Program; Notice of Issuance of Title V Federal Operating Permit to Deseret Generation and Transmission Cooperative

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notification of final action.

SUMMARY: The Environmental Protection Agency (EPA) issued a final permit decision under title V of the Clean Air Act (CAA) to Deseret Bonanza and Transmission Co-operative (Deseret) for the operation of Deseret's Uintah County, Utah, Bonanza Power Plant (Bonanza).

DATES: EPA issued title V Permit to Operate No. V-UO-000004-2019.00 to Deseret on December 4, 2023, under 40 CFR part 71. This permit was appealed to the Environmental Appeals Board by the Ute Tribe of Utah. The Board denied review of the permit on September 10, 2024, and EPA issued the final permit decision on December 17, 2024. Pursuant to section 307(b)(1) of the CAA, judicial review of EPA's final permit decision, to the extent it is available, may be sought by filing a petition for review in the United States Court of Appeals for the Tenth Circuit by March 17, 2025.

FOR FURTHER INFORMATION CONTACT:

Suman Kunwar, Air and Radiation Division, EPA, Region 8, Mailcode 8ARD–AP–P, 1595 Wynkoop Street, Denver, Colorado, 80202–1129, telephone number: (303) 312–6095, email address: kunwar.suman@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document wherever "we," "us," or "our" is used, we mean the EPA. This **SUPPLEMENTARY INFORMATION** is arranged as follows:

I. How can I get copies of this document and other related information?

EPA has established a docket for this action under Docket ID No. EPA-R08-OAR-2019-0350. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Environmental Protection Agency, Region 8, Air and Radiation Division, 1595 Wynkoop Street, Denver, Colorado 80202. This facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding Federal holidays. We recommend that you telephone Suman Kunwar, Environmental Engineer, at (303) 312-6095 with any questions about reviewing the docket material before visiting the Region 8 office.

II. Background

The 1990 amendments to the CAA established a comprehensive air quality permit program under the authority of Title V of the CAA. Title V requires certain facilities that emit large amounts of air pollution, or that meet other specified criteria, to obtain an operating permit, known as a title V permit, after the source has begun to operate. This permit is an enforceable compilation of all enforceable terms, conditions, and limitations applicable to the source, and is designed to improve compliance by clarifying what facilities must do to control air pollution. EPA regulations implementing title V are codified at 40 CFR part 71 for permits issued by EPA or its delegates, and at 40 CFR part 70 for permits issued by states and local agencies pursuant to approved programs. A title V permit is valid for no more than five years and may be renewed in five-year-increments.

Deseret operates a facility, Bonanza, in Uintah County, Utah. Bonanza is a coal-fired power plant located on the Uintah and Ouray Reservation. Coal is delivered to the Facility by train and is crushed and pulverized before being fed into the main boiler. The boiler produces steam, which powers a turbine to generate electricity. On December 5, 2014, EPA Region 8 issued an initial title V Permit to Deseret for Bonanza pursuant to 40 CFR part 71.

On December 4, 2023, EPA Region 8 renewed Deseret's Title V permit for a new five-year term. See title V Permit to Operate No. V–UO–000004–2019.00, Docket ID: EPA–R08–OAR–2019–0350. On January 3, 2024, the Ute Indian Tribe filed an appeal of the title V permit for Bonanza with the Environmental Appeals Board. The Tribe did not petition to review certain terms and conditions of the renewed title V permit but contended that the Region failed to