comments, motions to intervene, or protests were received.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the project.¹ Commission staff plans to issue an EA by March 7, 2025. Revisions to the schedule may be made as appropriate. The EA will be issued for a 30-day comment period. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others to access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

Any questions regarding this notice may be directed to David Rudisail at (202) 502–6376 or *David.rudisail@* ferc.gov.

Dated: January 24, 2025.

Debbie-Anne A. Reese, Secretary.

[FR Doc. 2025-01987 Filed 1-30-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-508-000]

Notice of Availability of the Environmental Assessment for the Proposed Rover Pipeline LLC Rover— Sunny Farms Receipt and Delivery Meter Station Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Rover—Sunny Farms Receipt and Delivery Meter Station Project (Project), proposed by Rover Pipeline LLC (Rover) in the above-referenced docket. Rover requests authorization to construct and operate aboveground facilities and new pipeline delivery and receipt point interconnections within and adjacent to Rover's Mainline easement in Hancock County, Ohio. The interconnection will enable Rover to receive up to 6,269 dekatherms per day (Dth/d) of renewable natural gas (RNG) from VRNG Seneca LLC (Vision) and for Rover to deliver up to 7,893 Dth/d of natural gas to Vision to fuel its RNG facility equipment.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The Project would consist of the following facilities and activities:

- construction of one delivery meter station with one hot tap, one tap valve, and dual Coriolis Meter Skid;
- construction of one receipt meter station with one hot tap, one tap valve, dual Coriolis Meter Skid, and a gas quality/measurement building;
 - 90 feet of interconnect piping;
- installation of associated appurtenant facilities; and
- use of a 0.6-mile new permanent access road leading from West County Road 18 to the meter station (to be constructed by Vision).

The Commission mailed a copy of the Notice of Availability to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (https:// www.ferc.gov/industries-data/naturalgas/environment/environmentaldocuments). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (https://elibrary.ferc.gov/ eLibrary/search), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (i.e., CP24-508). Be sure you have selected an appropriate date range. For assistance, please

environmental review is EAXX-019-20-000-1725459309. 40 CFR 1501.5(c)(4) (2024).

contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on February 24, 2025.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project:

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number CP24–508–000 on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory

¹In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1737538045. 40 CFR 1501.5(c)(4) (2024).

¹For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this

Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have vour comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at https://www.ferc.gov/how-intervene.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ferc-online/overview to register for eSubscription.

Dated: January 24, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–01984 Filed 1–30–25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2587-000]

Notice of Authorization for Continued Project Operation; Northern States Power Company

The license for the Superior Falls Hydroelectric Project No. 2587 was issued for a period ending December 31, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2587 is issued to Northern States Power Company for a period effective January 1, 2025, through December 31, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before December 31, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Northern States Power Company is authorized to continue operation of the Superior Falls Hydroelectric Project under the terms and conditions of the prior license until the issuance of a

subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: January 24, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–01985 Filed 1–30–25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL25–51–000. Applicants: Honeysuckle Solar, LLC v.

PJM Interconnection, L.L.C. Description: Complaint of Honeysuckle Solar, LLC v. PJM Interconnection, L.L.C.

Filed Date: 1/24/25.

Accession Number: 20250124–5027. Comment Date: 5 p.m. ET 2/7/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2374–016; ER10–2374–018; ER17–2059–011; EL24–133–000; EL24–134–000.

Applicants: Puget Sound Energy, Inc., Puget Sound Energy, Inc., Puget Sound Energy, Inc., Puget Sound Energy, Inc.

Description: Response to Orders to Show Cause of Puget Sound Energy, Inc. Filed Date: 1/2/25.

Accession Number: 20250102–5299. Comment Date: 5 p.m. ET 2/14/25.

Docket Numbers: ER24–1761–002. Applicants: Harmony Florida Solar II, LLC.

Description: Compliance filing: Compliance Filing—Appendix A Amend. No. 1 (ER24–1761–) to be effective 8/15/2024.

Filed Date: 1/24/25.

Accession Number: 20250124–5094. Comment Date: 5 p.m. ET 2/14/25.

Docket Numbers: ER24–1762–002. Applicants: Storey Bend Solar, LLC.

Description: Compliance filing: Compliance Filing—Appendix A Amend. No. 1 (ER24–1762–) to be effective 8/15/2024.

Filed Date: 1/24/25.

Accession Number: 20250124–5097. Comment Date: 5 p.m. ET 2/14/25. Docket Numbers: ER24–3135–001. Applicants: PJM Interconnection,

L.L.C.

Description: Compliance filing: Compliance Filing to the Nov. 26, 2024 Order in ER24–3135 to be effective 12/ 31/9998.