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**FOR FURTHER INFORMATION CONTACT:**

Daniel O'Connell, Special Counsel, Division of Clearing and Risk, Commodity Futures Trading Commission, (202) 418-5583; email: [doconnell@cftc.gov](mailto:doconnell@cftc.gov), and refer to OMB Control No. 3038-0104.

**SUPPLEMENTARY INFORMATION:**

*Title:* Clearing Exemption for Swaps Between Certain Affiliated Entities (OMB Control No. 3038-0104). This is a request for an extension of a currently approved information collection.

*Abstract:* Section 2(h)(1)(A) of the Commodity Exchange Act requires certain entities to submit for clearing certain swaps if they are required to be cleared by the Commission. Commission regulation 50.52 permits certain affiliated entities to elect not to clear inter-affiliate swaps that otherwise would be required to be cleared, provided that they meet certain conditions. The rule further requires the reporting of certain information if the inter-affiliate exemption from clearing is elected. The Commission will use the information described in this collection and reported pursuant to Commission regulation 50.52 to monitor the use of the inter-affiliate exemption from the Commission's swap clearing requirement and to assess any potential market risks associated with such exemption.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.<sup>2</sup> On November 25, 2024, the Commission published in the **Federal Register** notice of the proposed extension of this information collection and provided 60 days for public comment on the proposed extension, 89 FR 92908 ("60-Day Notice"). The Commission did not receive any

relevant comments on the 60-Day Notice.

*Burden Statement:* The Commission is revising its estimate of the burden for this collection for counterparties to swaps between certain affiliated entities that elect the inter-affiliate exemption under Commission regulation 50.52. The respondent burden for this collection is estimated to be as follows:

*Estimated Number of Respondents:* 478.

*Estimated Average Burden Hours per Respondent:* 1 hour.

*Estimated Total Annual Burden Hours:* 478 hours.

*Frequency of Collection:* Annually; on occasion.

There are no capital costs or operating and maintenance costs associated with this collection.

(Authority: 44 U.S.C. 3501 *et seq.*)

Dated: January 28, 2025.

**Christopher Kirkpatrick,**

*Secretary of the Commission.*

[FR Doc. 2025-02068 Filed 1-30-25; 8:45 am]

**BILLING CODE 6351-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP25-366-000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* Compliance filing: East Tennessee Order 587-AA (Docket RM96-1-043) Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/24/25.

*Accession Number:* 20250124-5012.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* RP25-367-000.

*Applicants:* Saltville Gas Storage Company L.L.C.

*Description:* Compliance filing: SGSC Order 587-AA (Docket RM96-1-043) Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/24/25.

*Accession Number:* 20250124-5013.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* RP25-368-000.

*Applicants:* Southeast Supply Header, LLC.

*Description:* Compliance filing: SESH Order 587-AA (Docket RM96-1-043) Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/24/25.

*Accession Number:* 20250124-5014.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* RP25-369-000.

*Applicants:* Sabal Trail Transmission, LLC.

*Description:* Compliance filing: STT Order 587-AA (Docket RM96-1-043) Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/24/25.

*Accession Number:* 20250124-5016.

*Comment Date:* 5 p.m. ET 2/5/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: January 24, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-01981 Filed 1-30-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

<sup>2</sup> 44 U.S.C. 3512, 5 CFR 1320.5(b)(2)(i) and 1320.8(b)(3)(vi). The OMB control numbers for the CFTC regulations were published on December 30, 1981. See 46 FR 63035 (Dec. 30, 1981).

**Filings Instituting Proceedings**

*Docket Numbers:* RP25–370–000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Compliance filing: 2025 NAESB 4.0 to be effective 8/1/2025.

*Filed Date:* 1/27/25.

*Accession Number:* 20250127–5062.

*Comment Date:* 5 p.m. ET 2/10/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: January 27, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–02059 Filed 1–30–25; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2610–000]

**Notice of Authorization for Continued Project Operation; Northern States Power Company**

The license for the Saxon Falls Hydroelectric Project No. 2610 was

issued for a period ending December 31, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2610 is issued to Northern States Power Company for a period effective January 1, 2025, through December 31, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before December 31, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Northern States Power Company is authorized to continue operation of the Saxon Falls Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: January 24, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025–01986 Filed 1–30–25; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC25–43–000.

*Applicants:* CONSTELLATION ENERGY CORPORATION, Constellation Energy Generation, LLC, Calpine Corporation.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Constellation Energy Corporation, et al.

*Filed Date:* 1/24/25.

*Accession Number:* 20250124–5188.

*Comment Date:* 5 p.m. ET 3/25/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12–161–032; ER24–2467–001.

*Applicants:* Spanish Peaks Solar LLC, Bishop Hill Energy LLC.

*Description:* Notice of Non-Material Change in Status of Bishop Hill Energy LLC, et al.

*Filed Date:* 1/27/25.

*Accession Number:* 20250127–5102.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* ER19–158–017; ER10–2421–015; ER10–2613–011; ER10–2616–029; ER11–2457–015; ER10–2586–004; ER11–4400–026; ER12–75–018; ER12–1769–017; ER12–2251–016; ER12–2253–016; ER14–883–021; ER14–924–010; ER14–1569–022; ER14–2245–017; ER15–1596–022; ER15–1599–022; ER19–102–015; ER19–2803–014; ER11–2449–006; ER19–2807–014; ER19–2809–014; ER19–2810–014; ER19–2811–014; ER24–3047–001; ER24–3048–001; ER25–202–001.

*Applicants:* Vision Trading Company LLC, Baldwin Solar BESS LLC, Coffeen Solar BESS LLC, Viridian Energy, LLC, Viridian Energy PA, LLC, Viridian Energy NY, LLC, Energy Rewards, LLC, Connecticut Gas & Electric, Inc., Cincinnati Bell Energy LLC, Luminant Energy Company LLC, Dynegy Energy Services (East), LLC, Dynegy Commercial Asset Management, LLC, TriEagle Energy, LP, Dynegy Energy Services, LLC, Illinois Power Resources Generating, LLC, Illinois Power Marketing Company, Public Power & Utility of Maryland, LLC, Public Power & Utility of NY, Inc, Viridian Energy NG, LLC, Public Power & Utility, Inc., Dynegy Power Marketing, LLC, Dynegy Midwest Generation, Inc., Massachusetts Gas & Electric, Inc., Dynegy Marketing and Trade, LLC,