

proposes to eliminate its supplemental release of 15 cubic feet per second (cfs) into Dinkey Creek, as measured at the discharge point by gage KI-31, from January 6 through May 31, 2025, so that it could replace and test a turbine shut-off valve. This replacement requires the dewatering of the Kings River tunnel and penstock, from which the supplemental flows are discharged, and that all other minimum flow requirements in other waterbodies will be maintained. The project is located on Dinkey Creek, 0.31 miles upstream of its connection with the Nork Fork Kings River, in Fresno County, California. The project occupies Federal lands within the Sierra National Forest managed by the U.S. Forest Service, and lands managed by U.S. Army Corps of Engineers, and Bureau of Land Management.

The final EA contains Commission staff's analysis of the potential environmental effects of the proposed temporary flow variance, alternatives to the proposed action, and concludes that the proposed variance, would not constitute a major Federal action that would significantly affect the quality of the human environment.

The final EA may be viewed on the Commission's website at <https://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-1988-104) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Katie Schmidt at (415) 369-3348 or katherine.schmidt@ferc.gov.

Dated: January 30, 2025.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-30-000]

Florida Gas Transmission Company, LLC: Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed South Central Louisiana Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the South Central Louisiana Project involving construction and operation of facilities by Florida Gas Transmission Company, LLC (FGT) in St. Landry and East Baton Rouge Parishes, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5 p.m. Eastern Time on March 1, 2025. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission

staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on December 13, 2024, you will need to file those comments in Docket No. CP25-30-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

FGT provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP25-30-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Summary of the Proposed Project

FGT proposes to increase certificated capacity and increase throughput at

existing FGT compressor stations 7.5 and 8, and construct, modify, install, own, operate, and maintain certain natural compression facilities and auxiliary facilities, all located in St. Landry and East Baton Rouge Parishes, Louisiana. The purpose of the South Central Louisiana Project is to provide additional firm transportation capacity of up to 75,000 million British thermal units per day (MMBtu/d) of natural gas to be utilized by the Tampa Electric Company to provide gas to downstream customers, which includes power generation and local distribution companies.

The South Central Louisiana Project would consist of the following activities:

- uprate one existing natural gas-fired compressor turbine unit (Unit 7503) from 6,500 horsepower (HP) to 7,700 HP and re-wheel three existing natural gas-fired compressor turbine units 7501, 7502, and 7503, all in in St. Landry Parish, Louisiana;
- construct one new 15,900 HP natural gas-fired turbine compressor unit at FGT's existing CS 8 in East Baton Rouge Parish, Louisiana;
- construct approximately 700 feet of new 30-inch suction and approximately 700 feet of new 30-inch discharge header piping at CS8; and
- install/modify auxiliary facilities as needed.

The general location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the proposed facilities would disturb about 42.9 acres of land for the aboveground facilities and the pipeline. All of the proposed Project related activities would take place within the existing compressor station (CS 7.5 and CS 8) site boundaries, and no Project-related activities will take place outside the fenced area of such compressor station sites.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed

project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary¹ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is

¹ For instructions on connecting to eLibrary, refer to the last page of this notice.

using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.² The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP25-30-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 1).

² The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659.

The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings. Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: January 30, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02279 Filed 2-5-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7189-015]

Green Lake Water Power Company; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense

On March 31, 2022, Green Lake Water Power Company (Green Lake Power) filed an application for a subsequent license to continue to operate and maintain the 425-kilowatt Green Lake Hydroelectric Project No. 7189 (Green Lake Project). On May 31, 2023, Commission staff issued a notice of intent to prepare an environmental assessment (EA) to evaluate the effects of relicensing the Green Lake Project. The notice included an anticipated schedule for issuing the EA. By notices issued April 11, 2024, June 4, 2024, and September 30, 2024, staff revised the procedural schedule for completing the EA.

Staff is still evaluating the effects of relicensing the Green Lake Project. In order for staff to fully consider all the information filed by Green Lake Power, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA	March 2025.

Any questions regarding this notice may be directed to Amanda Gill at (202) 502-6773, or by email at amanda.gill@ferc.gov.

Dated: January 30, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02280 Filed 2-5-25; 8:45 am]

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FEDERAL ACCOUNTING STANDARDS ADVISORY BOARD

Notice of Name and Governance Changes to FASAB Subcommittee

AGENCY: Federal Accounting Standards Advisory Board.

ACTION: Notice.

SUMMARY: Notice is hereby given that the Federal Accounting Standards Advisory Board (FASAB) has agreed to changes in the name,

structure, and governance of the Accounting Standards Implementation Committee (ASIC or "the Committee"), formerly the Accounting and Auditing Policy Committee (AAPC).

ADDRESSES: The updated ASIC Charter, Operating Procedures, and the new Statement of Responsibilities and Characteristics of Members of the Accounting Standards Implementation Committee are available at <https://fasab.gov/about-asic/>.

FOR FURTHER INFORMATION CONTACT: Ms. Monica R. Valentine, Executive Director, 441 G Street NW, Suite 1155, Washington, DC 20548, or call (202) 512-7350.

Authority: 31 U.S.C. 3511(d); Federal Advisory Committee Act, 5 U.S.C. 1001-1014.

Dated: February 3, 2025.

Monica R. Valentine,
Executive Director.

[FR Doc. 2025-02290 Filed 2-5-25; 8:45 am]

BILLING CODE 1610-02-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate Receiverships

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or Receiver), as Receiver for the institutions listed below, intends to terminate its receivership for said institutions.